

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087223190000

**Completion Report**

Spud Date: August 09, 2021

OTC Prod. Unit No.: 087-227530-0-0000

Drilling Finished Date: August 23, 2021

1st Prod Date: October 04, 2021

Completion Date: September 30, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: HOGUE 1-24

Purchaser/Measurer:

Location: MCCLAIN 24 5N 3W  
SE SW NE NE  
1155 FNL 825 FEL of 1/4 SEC  
Latitude: 34.8957077778 Longitude: -97.46196361  
Derrick Elevation: 1025 Ground Elevation: 1013

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN  
OKLAHOMA CITY, OK 73127-6002

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719393		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	232		150	SURFACE
PRODUCTION	5.5	17	N-80	7474		200	6650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7490**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2021	DEESE	1	42			132	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: DEESE		Code: 404DEESS	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
718720	80	7399	7435
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,500 GALLONS		52,000 POUNDS SAND, 983 BARRELS FRAC FLUID	

Formation	Top
HOGSHOOTER	6225
CHECKERBOARD	6433
HUNTON	7430

Were open hole logs run? Yes  
Date last log run: August 21, 2021  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1148059

API NO. 35-08722319  
OTC PROD UNIT NO. 007-227530

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2021

ORIGINAL  
AMENDED (Reason)

Rule 165:10-3-25

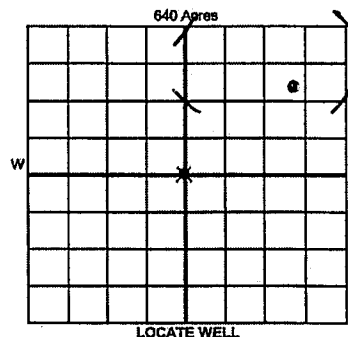
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McCain	SEC	24	TWP	05N	RGE	03W	SPUD DATE	08/9/21
LEASE NAME	Hogue	WELL NO.	1-24	DATE OF WELL COMPLETION	9/30/21	1st PROD DATE	10/4/21	DRLG FINISHED DATE	8/23/21
ELEVATION	1025	Ground	1013	Latitude	34.89570	Longitude	-97.461863	RECOMP DATE	
OPERATOR NAME	GLB Exploration Inc						OTC / OCC OPERATOR NO.	18634-0	
ADDRESS	7716 Melrose Lane								
CITY	Oklahoma City	STATE	OK	ZIP	73127				



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	719393
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24	J-55	232		150	Surface
INTERMEDIATE							
PRODUCTION	5.5	17	N-80	7474		200	6650
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 7490

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 DEESS

FORMATION	(Hart) Deese								
SPACING & SPACING ORDER NUMBER	718720 (80)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	7399 - 7435								
ACID VOLUME	1,500 gal								
FRACTURE TREATMENT (Fluids/Prop Amounts)	52,000 # Sand 983 Bbls Frac Fluid								

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Messenger First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10/4/21								
OIL-BBL/DAY	1								
OIL-GRAVITY (API)	42								
GAS-MCF/DAY	0								
GAS-OIL RATIO CU FT/BBL	0								
WATER-BBL/DAY	132								
PUMPING OR FLOWING	pumping								
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE									
FLOW TUBING PRESSURE									

A record of the formation drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE John O'Dowd 4/27/22 405-787-0049  
Oklahoma City 73127 DATE PHONE NUMBER  
ADDRESS CITY STATE ZIP EMAIL ADDRESS glb@glbexplorationinc.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hogshooter	6225
Checkerboard	6433
Hunton	7430

LEASE NAME Hogue WELL NO. 1-24

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>8-21-2021</u>
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: