

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264800000

Completion Report

Spud Date: July 01, 2022

OTC Prod. Unit No.: 019-230755-0-0000

Drilling Finished Date: August 19, 2022

1st Prod Date: April 07, 2023

Completion Date: March 20, 2023

Drill Type: HORIZONTAL HOLE

Well Name: COURBET 3-27-21XHW

Purchaser/Measurer: ENERGY TRANSFER &
TARGA PIPELINE

First Sales Date: 04/07/2023

Location: CARTER 27 1S 3W
SW NE SE SE
924 FSL 615 FEL of 1/4 SEC
Latitude: 34.436885 Longitude: -97.494494
Derrick Elevation: 1088 Ground Elevation: 1061

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734567		725633	
	Commingled			725634	
				735250	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80	2000	115	SURFACE
SURFACE	13 3/8	55	J-55	1545	2000	667	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9330	3500	1232	SURFACE
PRODUCTION	5 1/2	20	P-110	22127	750	2068	7830

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22127

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2023	WOODFORD	552	38	707	1281	5615	FLOWING	784	64	250

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
718358	1280
597921	640
689806	640
734566	MULTIUNIT

Perforated Intervals

From	To
10399	15492
15492	16352
16352	22015

Acid Volumes

36 BBLS 15% HCL

Fracture Treatments

498,347 BBLS FLUID & 28,846,689 LBS SAND
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Formation	Top
WOODFORD	9995

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 21 TWP: 1S RGE: 3W County: CARTER

SE NE NW NW

4687 FSL 1214 FWL of 1/4 SEC

Depth of Deviation: 9806 Radius of Turn: 724 Direction: 314 Total Length: 11728

Measured Total Depth: 22127 True Vertical Depth: 9310 End Pt. Location From Release, Unit or Property Line: 4056

FOR COMMISSION USE ONLY

Status: Accepted

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