

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139011540001

**Completion Report**

Spud Date: April 17, 1944

OTC Prod. Unit No.: 139020044

Drilling Finished Date: June 14, 1944

**Amended**

1st Prod Date: April 30, 2019

Amend Reason: RECOMPLETE - FRAC WELL

Completion Date: July 08, 1944

Recomplete Date: April 30, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: COBB 1

Purchaser/Measurer: DCP

Location: TEXAS 18 4N 15E CM  
SW SW NE  
150 FNL 150 FWL of 1/4 SEC  
Latitude: 36.813528 Longitude: -101.483361  
Derrick Elevation: 0 Ground Elevation: 3166

First Sales Date: 04/30/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300  
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	LW	478		300	0
PRODUCTION	7	20	8RD THD	2700		1000	0

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	15.5		130	0	0	2680	

**Total Depth: 2810**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2019	CHASE			56			FLOWING	8	25/64	4

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: GAS

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2680

2810

Acid Volumes

NO ACID

Fracture Treatments

19068 GAL OF TOTAL FLUID, 30,553 LBS OF PROPPANT

Formation	Top
CHASE	2614
KRIDER	2709
WINFIELD	2764

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN HOLE - 2700'-2810'

SLOTTED LINER - 2680'-2810'

FOR COMMISSION USE ONLY

Status: Accepted

1143368

4/30/2019  
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**1002A**  
**Addendum**

API No.: 65139011540001

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451 CHSE

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