Spud Date: April 17, 1944

1st Prod Date: April 30, 2019

Completion Date: July 08, 1944

Recomplete Date: April 30, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: DCP First Sales Date: 04/30/2019

Drilling Finished Date: June 14, 1944

## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35139011540001

OTC Prod. Unit No.: 139020044

## Amended

Amend Reason: RECOMPLETE - FRAC WELL

## Drill Type: STRAIGHT HOLE

Well Name: COBB 1

Location: TEXAS 18 4N 15E CM SW SW NE 150 FNL 150 FWL of 1/4 SEC Latitude: 36.813528 Longitude: -101.483361 Derrick Elevation: 0 Ground Elevation: 3166

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300 DALLAS, TX 75244-6107

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

	Casing and Cement									
1	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUI	SURFACE		10.75	32.75	LW	LW 478			300	0
PROE	PRODUCTION 7 20 8RD THD 2700		00		1000	0				
	Liner									
Туре	pe Size Weight Grade Length PSI SAX		SAX	Тор	Depth	Bottom Depth				
LINER	5.5	15.	.5		130	0	0	2	2680	

## Total Depth: 2810

Pac	ker	Plug		
Depth Brand & Type		Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug	records to display.	

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Da	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2019	CHASE			56			FLOWING	8	25/64	4
		Cor	npletion and	I Test Dat	a by Producing F	ormation				
	Formation Name: CHAS	E		Code: 451CHSE Class: GAS						
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	nit Size		From		То				
There ar	e no Spacing Order records	s to display.		2680 2810						
Acid Volumes				Fracture Treatments						
	NO ACID			19068 GAL OF TOTAL FLUID, 30,553 LBS OF PROPPANT						
Formation Top			ор	Were open hole logs run? No						
CHASE				2614	2614 Date last log run:					
KRIDER				2709	Were unusual drilling circumstances encountered? No					
WINFIELD				2764	Explanation:					

Other Remarks	
OPEN HOLE - 2700'-2810' SLOTTED LINER - 2680'-2810'	

## FOR COMMISSION USE ONLY

Status: Accepted

October 30, 2020

1143368

# 4/30/2019

**Oklahoma Corporation Commission Oil & Gas Conservation Division** Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 139011540001

OTC Prod. Unit No.: 139020044 - 0 - 0000

### Amended

Amend Reason: RECOMPLETE - FRAC WELL

#### **Drill Type:** STRAIGHT HOLE

## Well Name: COBB 1

TEXAS 18 4N 15E CM SW SW NE 150 FNL 150 FWL of 1/4 SEC

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300 DALLAS, TX 75244-6107

	Completion Type	Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Casing and Cement										
т	Туре		Size	Weight	Weight Grade		et	PSI	SAX	Top of CMT
SUF	SURFACE		10.75	32.75	32.75 LW		478		300	0
PROD	PRODUCTION		7	20	8RD THD	2700			1000	0
	Liner									
Туре	Type Size We		ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
LINER	5.5	15	.5		130	0	0	2	2680	

A: 020044

## Total Depth: 2810

Pac	ker	PI	ug	
Depth Brand & Type		Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug	records to display.	

451 CHSE

Location:

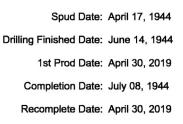
Latitude: 36.813528 Longitude: -101.483361 Derrick Elevation: 0 Ground Elevation: 3166

**Initial Test Data** 

4

October 30, 2020

4130/19



Min Gas Allowable: Yes

Purchaser/Measurer: DCP

First Sales Date: 04/30/2019

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Form 1002A

1002A Addendum