Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244330001 **Completion Report** Spud Date: August 27, 2018

OTC Prod. Unit No.: 051-225599 Drilling Finished Date: September 22, 2018

1st Prod Date: March 30, 2019

Completion Date: March 30, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LARRY 26-23-9-5 4WXH Purchaser/Measurer: ENLINK

Location: GRADY 26 9N 5W First Sales Date: 03/30/2019

NW SW SE SE 335 FSL 1150 FEL of 1/4 SEC

Latitude: 35.219127 Longitude: -97.692117 Derrick Elevation: 1356 Ground Elevation: 1328

Operator: ROAN RESOURCES LLC 24127

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
698776				
715060				

Increased Density
Order No
683404
704490

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	660		495	SURFACE
INTERMEDIATE	9 5/8	40	J-55	4962		687	SURFACE
PRODUCTION	5 1/2	20	P-110	19581		1072	2521

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	•		There are	no Liner record	ds to displa	ay.		•

Total Depth: 19634

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2019	WOODFORD	205	41	215	1049	2446	FLOWING	1050	40/64	425

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
653331	640				
655130	640				
698725	MULTIUNIT				

Perforated Intervals					
From	То				
10155	19526				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-37 OA: 15,555,554 GAL OF EC-7 WATER + 16,597,844 LB OF COMMON WHITE - 100 MESH

Formation	Тор
HOXBAR	6430
COTTAGE GROVE	8048
OSWEGO	8962
VERDIGRIS	9147
PINK	9408
BROWN	9648
WOODFORD	9866

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

EXCEPTION TO RULE 165:10-3-8 FOUND IN LOCATION EXPECTION: THIS WELL APPROACHES WITHIN 541 FEET OF LARRY 26-23-9-5 3WXH AT A MD OF 10157 FEET.

Lateral Holes

Sec: 23 TWP: 9N RGE: 5W County: GRADY

SW NW NW NE

403 FNL 2384 FEL of 1/4 SEC

Depth of Deviation: 9397 Radius of Turn: 574 Direction: 360 Total Length: 9335

Measured Total Depth: 19634 True Vertical Depth: 9713 End Pt. Location From Release, Unit or Property Line: 403

FOR COMMISSION USE ONLY

1142686

Status: Accepted

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