

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241260000

Completion Report

Spud Date: December 10, 2018

OTC Prod. Unit No.: 01122569300000

Drilling Finished Date: February 20, 2019

1st Prod Date: June 26, 2019

Completion Date: June 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CENTAUR 7_6-15N-10W 2HX

Purchaser/Measurer:

Location: BLAINE 7 15N 10W
SE SW SW SW
300 FSL 405 FWL of 1/4 SEC
Latitude: 35.783925 Longitude: -98.311421
Derrick Elevation: 1548 Ground Elevation: 1525

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711078		709246	
	Commingled			708943	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1535		615	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110EC	9459		315	5948
PRODUCTION	5 1/2"	23#	P-110EC	21589		1920	7454

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21589

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		21329	ALUMINUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 30, 2019	MISSISSIPPIAN	1378	47.3	2793	2026	1239	FLOWING	141	26/64	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
664198	640
708995	640
711826	MULTUNIT

Perforated Intervals	
From	To
11290	21314

Acid Volumes	
NO AICD	

Fracture Treatments	
326,284 BBLS FLUID	
27,218,784 # PROPPANT	

Formation	Top
MISSISSIPIAN	10870

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: THE ORIGINAL HOLE WAS ABANDONED AND THE WELL WAS SIDETRACKED AT 10,438' MD.

Other Remarks
WHIPSTOCK SET AT 10,438'

Lateral Holes
Sec: 6 TWP: 15N RGE: 10W County: BLAINE NW NE NW NW 61 FNL 708 FWL of 1/4 SEC Depth of Deviation: 10374 Radius of Turn: 771 Direction: 375 Total Length: 10003 Measured Total Depth: 21589 True Vertical Depth: 10821 End Pt. Location From Release, Unit or Property Line: 61

FOR COMMISSION USE ONLY	
Status: Accepted	1142954