

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241250000

Completion Report

Spud Date: December 17, 2018

OTC Prod. Unit No.: 01122569400000

Drilling Finished Date: January 16, 2019

1st Prod Date: June 26, 2019

Completion Date: June 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CENTAUR 7_6-15N-10W 3HX

Purchaser/Measurer:

Location: BLAINE 7 15N 10W
E2 SW SW SW
330 FSL 405 FWL of 1/4 SEC
Latitude: 35.784007 Longitude: -98.311421
Derrick Elevation: 1548 Ground Elevation: 1525

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711146		709246	
	Commingled	713514		708943	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	65			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1522		615	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110EC	9534		315	7128
PRODUCTION	5 1/2"	23#	P-110EC	21402		3890	4992

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21484

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21112	ALUMINUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 28, 2019	MSSP	1870	47.3	3894	2082	1403	FLOWING	13	26/64	

Completion and Test Data by Producing Formation

Formation Name: MSSP

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
664198	640
708995	640
713038	MULTIUNIT

Perforated Intervals

From	To
11187	21097

Acid Volumes

NO ACID

Fracture Treatments

316,561 BBLS FLUID
27,258,567 # PROPPANT

Formation	Top
MSSP, MSSP (LESS CHESTER)	10870

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

LOCATION EXCEPTION: NUNC PRO TUNC 713514 TO CORRECT PERFORATIONS

Lateral Holes

Sec: 6 TWP: 15N RGE: 10W County: BLAINE

NE NW NE NW

51 FNL 1829 FWL of 1/4 SEC

Depth of Deviation: 10387 Radius of Turn: 659 Direction: 3 Total Length: 10061

Measured Total Depth: 21484 True Vertical Depth: 10597 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1142971

Status: Accepted