

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252560000

**Completion Report**

Spud Date: August 29, 2018

OTC Prod. Unit No.: 017-225267

Drilling Finished Date: September 12, 2018

1st Prod Date: November 28, 2018

Completion Date: November 28, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILKERSON 34-27-13-6 2WXH

Purchaser/Measurer:

Location: CANADIAN 34 13N 6W  
SW SW SW SW  
230 FSL 285 FWL of 1/4 SEC  
Latitude: 35.551748 Longitude: -97.833022  
Derrick Elevation: 1375 Ground Elevation: 1349

First Sales Date: 11/28/2018

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714516		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1450		450	SURFACE
PRODUCTION	5 1/2	20	P-110	18930		1985	4663.0

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18935**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2018	WOODFORD	254	43	1658	6528	1638	PUMPING	1100	128	190

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
694213	640
699138	640
714517	MULTIUNIT

Perforated Intervals

From	To
9190	18815

Acid Volumes

FRAC STAGES 1-96 OA: 29292 GALS OF HCL ACID

Fracture Treatments

FRAC STAGES 1-96 OA: 28847860 # OF 100 MESH COMMON WHITE + 660881 SLICKWATER

Formation	Top
HOXBAR	5979
COTTAGE GROVE	7379
OSWEGO	7959
VERDIGRIS	8108
PINK	8211
BROWN	8394
MISSISSIPPI	8506
KINDERHOOK	8844
WOODFORD	9077

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 13N RGE: 6W County: CANADIAN

SE NW NW NW

663 FNL 414 FWL of 1/4 SEC

Depth of Deviation: 8470 Radius of Turn: 448 Direction: 1 Total Length: 9760

Measured Total Depth: 18935 True Vertical Depth: 8729 End Pt. Location From Release, Unit or Property Line: 414

FOR COMMISSION USE ONLY

Status: Accepted

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