

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35061223630001

Completion Report

Spud Date: December 14, 2018

OTC Prod. Unit No.: 061-225617-0-0000

Drilling Finished Date: February 21, 2019

1st Prod Date: June 05, 2019

Completion Date: June 05, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CARPENTER 1-7/18H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HASKELL 7 7N 19E
SE NE NW SW
2256 FSL 1123 FWL of 1/4 SEC
Latitude: 35.093530555 Longitude: -95.345324999
Derrick Elevation: 588 Ground Elevation: 565

First Sales Date: 6/5/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702540		705384	
	Commingled			714480*	
				715293*	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	255		190	SURFACE
INTERMEDIATE	9.625	36	J-55	1914		225	302
PRODUCTION	5.5	20	P-110	16157		1495	5157

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2019	WOODFORD			1580		746	FLOWING	170	64/64	120

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
666659	640
702539	MULTIUNIT
666656	640

Perforated Intervals

From	To
8309	16043

Acid Volumes

63,504 TOTAL GALS ACID

Fracture Treatments

14,111,790 TOTAL GALS SLICKWATER
8,431,486 TOTAL LBS SAND

Formation	Top
ATOKA	1760
SPIRO SANDSTONE	6475
WAPANUCKA LIMESTONE	6575
UNION VALLEY	6863
CROMWELL	6918
JEFFERSON	7028
FALSE CANEY	7201
CANEY	7389
MAYES	7656
WOODFORD	7801

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC -INCREASE DENSITY ORDER 705384 FOR THE ALYSSA 3-6/7H WAS CHANGED BY NUNC PRO TUNC FINAL ORDER 714480*. THAT A SCRIVENER ERROR OCCURRED AND THAT THE DENSITY NAME CHANGE FROM THE ALYSSA 3-6/7H TO THE CARPENTER 1-7/18H.

OCC - INCREASE DENSITY 2ND NUNC PRO TUNC ORDER 715293* ISSUED TO CORRECT COMPANION CAUSES

Lateral Holes

Sec: 18 TWP: 7N RGE: 19E County: HASKELL

SW SE SW SW

20 FSL 838 FWL of 1/4 SEC

Depth of Deviation: 7300 Radius of Turn: 647 Direction: 178 Total Length: 7883

Measured Total Depth: 16200 True Vertical Depth: 7668 End Pt. Location From Release, Unit or Property Line: 20

Status: Accepted

Eff 10/1/19

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Form 1002A
1002A Addendum

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Multunit:

Sec 7: 33.76% 225617 I
Sec 18: 66.24% 225617A I

Operator: TRINITY OPERATING USG LLC 23879

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TULSA, OK 74119-4842

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	Multiple Zone
	Commingled

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Increased Density
Order No
705384
714480*
715293*

MUFO: 702539

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