## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

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Completion Report Spud Date: December 01, 2020

OTC Prod. Unit No.: 051-226904-0-0000 Drilling Finished Date: January 20, 2020

1st Prod Date: August 21, 2020

Completion Date: August 12, 2020

Drill Type: HORIZONTAL HOLE

API No.: 35051246950002

Min Gas Allowable: Yes

Well Name: Z 21 4-17-8XHW Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 17 7N 5W First Sales Date: 08/21/2020

NW NE SE NE

**Completion Type** 

Single Zone

Multiple Zone

Commingled

1412 FNL 570 FEL of 1/4 SEC

Latitude: 35.083854 Longitude: -97.743024 Derrick Elevation: 1281 Ground Elevation: 1256

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 20 N BROADWAY AVE

**OKLAHOMA CITY, OK 73126-8870** 

Location Exception					
Order No					
716523					

Increased Density					
Order No					
702803					
702804					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13.38	55	J-55	1485		820	SURFACE		
PRODUCTION	5.5	23	P-110	18057		2895	SURFACE		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 18085

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravit	/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
Aug 25, 2020	WOODFORD - MISSISSIPPIAN	132	44.17	413	3134	4846	4846 FLOWING		52/64	366
		Cor	npletion ar	nd Test Data I	by Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	class: OIL			
	Spacing Orders				Perforated I	ntervals				
Order	No U	nit Size		Fror	n	7	Го	7		
6322	37	640		1180	5	12	813			
6430	68	640		1285	0	15	636			
7165	22 MU	JLTIUNIT		15910 17909						
	Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				268,958 BBLS FLUID & 14,488,031 LBS SAND						
	Formation Name: MISS	SSIPPIAN		Code: 35	59MSSP	C	class: OIL			
Spacing Orders				Perforated Intervals						
Order	No U	nit Size		From To		From T				
6430	68	640		1566	4	15877				
7165	22 MU	JLTIUNIT			•					
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				F	RAC'D WITH W	/OODFORD				
Formation Name: WOODFORD - MISSISSIPPIAN			Code:		C	class: OIL				

Formation	Тор
WOODFORD	11805
MISSISSIPPIAN	15653

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks	
There are no Other Remarks.	
Indicate to early romane.	

## Lateral Holes

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Sec: 8 TWP: 7N RGE: 5W County: GRADY

NW NE NE NE

57 FNL 368 FEL of 1/4 SEC

Depth of Deviation: 11174 Radius of Turn: 711 Direction: 9 Total Length: 6280

Measured Total Depth: 18085 True Vertical Depth: 11519 End Pt. Location From Release, Unit or Property Line: 57

## FOR COMMISSION USE ONLY

1145702

Status: Accepted

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