

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247010000

Completion Report

Spud Date: November 07, 2019

OTC Prod. Unit No.: 051-226924-0-0000

Drilling Finished Date: November 27, 2019

1st Prod Date: August 20, 2020

Completion Date: August 13, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LAMBRECHT 5-17-20XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 17 7N 5W
NW NE SE NE
1472 FNL 570 FEL of 1/4 SEC
Latitude: 35.08369 Longitude: -97.743025
Derrick Elevation: 1283 Ground Elevation: 1256

First Sales Date: 8/21/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716567		702803	
	Commingled			702956	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	55	J-55	1516		820	SURFACE
PRODUCTION	5.50	23	P-110	20512		3245	880

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20540

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2020	WOODFORD	269	47	1356	5041	4725	FLOWING	2900	34/64	1302

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
632237	640
633116	640
716565	MULTIUNIT

Perforated Intervals

From	To
11750	15301
15400	20372

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

383,686 BBLS FLUID & 20,482,296 LBS OF SAND

Formation	Top
WOODFORD MD	11750
WOODFORD TVD	11621

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 7N RGE: 5W County: GRADY

SW SE SE SE

68 FSL 539 FEL of 1/4 SEC

Depth of Deviation: 11160 Radius of Turn: 640 Direction: 180 Total Length: 8740

Measured Total Depth: 20540 True Vertical Depth: 11927 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY

1145568

Status: Accepted