

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246880000

Completion Report

Spud Date: August 16, 2019

OTC Prod. Unit No.: 051-226896-0-0000

Drilling Finished Date: September 05, 2019

1st Prod Date: August 20, 2020

Completion Date: August 08, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LAMBRECHT 2-17-20XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 17 7N 5W
NE NW SW SW
1091 FSL 356 FWL of 1/4 SEC
Latitude: 35.07617 Longitude: -97.757584
Derrick Elevation: 1294 Ground Elevation: 1269

First Sales Date: 08/21/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716563		702803	
	Commingled			702956	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1504		439	SURFACE
PRODUCTION	5 1/2	23	O-110	18325		2164	3437

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18325

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2020	WOODFORD	295	44.28	371	1258	1850	FLOWING	1946	34/64	414

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
632237	640
633116	640
716561	MULTIUNIT

Perforated Intervals

From	To
12301	13066
13094	18137

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

271,509 BBLS FLUID & 14,494,656 LBS OF SAND

Formation	Top
WOODFORD MD	12301
WOODFORD TVD	12006

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 7N RGE: 5W County: GARFIELD

SE SW SW SW

50 FSL 460 FWL of 1/4 SEC

Depth of Deviation: 11450 Radius of Turn: 910 Direction: 179 Total Length: 5965

Measured Total Depth: 18325 True Vertical Depth: 12148 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

1145554