

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267020000

Completion Report

Spud Date: June 03, 2020

OTC Prod. Unit No.: 073-227004-0-0000

Drilling Finished Date: August 02, 2020

1st Prod Date: November 25, 2020

Completion Date: November 25, 2020

Drill Type: HORIZONTAL HOLE

Well Name: SOUTH STANGL 1509 2H-12X

Purchaser/Measurer: MARKWEST WESTERN
OKLA GAS

Location: KINGFISHER 12 15N 9W
SW NE NW NE
415 FNL 1935 FEL of 1/4 SEC
Latitude: 35.7976642 Longitude: -98.106769
Derrick Elevation: 1236 Ground Elevation: 1206

First Sales Date: 11/25/20

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716330		689307	
	Commingled			689308	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1464		445	SURFACE
INTERMEDIATE	8 5/8	32	L-80HC	7193		465	1600
PRODUCTION	5 1/2	20	P-110EC	19439		1900	3111

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19439

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2020	MISSISSIPPIAN	942	46.8	2381	2527	1372	FLOWING	1300	44	700

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359 MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
645167	640
633506	640
716236	MULTIUNIT
637835	640

Perforated Intervals	
From	To
9857	19334

Acid Volumes
24 BBLS 15% HCL

Fracture Treatments
479,921 BBLS TOTAL VOLUME 19,511,385 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9473

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 13 TWP: 15N RGE: 9W County: KINGFISHER SE SW SE SW 80 FSL 1799 FWL of 1/4 SEC Depth of Deviation: 8945 Radius of Turn: 0 Direction: 180 Total Length: 9370 Measured Total Depth: 19439 True Vertical Depth: 9606 End Pt. Location From Release, Unit or Property Line: 80

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<div style="float: right; text-align: right;">1146011</div> <div style="clear: both;"></div> <div style="margin-top: 10px;">Status: Accepted</div>