

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240070000

Completion Report

Spud Date: June 15, 2018

OTC Prod. Unit No.: 011-224317-0-0000

Drilling Finished Date: July 25, 2018

1st Prod Date: October 08, 2018

Completion Date: October 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCPHERSON 1-33-28 1712MHX

Purchaser/Measurer: CEDAR COVE MIDSTREAM

Location: BLAINE 33 17N 12W
SW SE SE SE
233 FSL 550 FEL of 1/4 SEC
Latitude: 35.899361 Longitude: -98.47826
Derrick Elevation: 1528 Ground Elevation: 1508

First Sales Date: 10/08/2018

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250
TULSA, OK 74137-3557

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692494		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1528		840	SURFACE
INTERMEDIATE	9.625	40	P110	8842		545	3746
PRODUCTION	5.5	20	P110	15650		1925	9646

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15648

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2018	MISSISSIPPIAN	766	44	2900	3785	1970	FLOWING	4550	24/64	3192

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIANCode: 359MSSPClass: OIL

Spacing Orders

Order No	Unit Size
497775	640
657660	640
694479	MULTIUNIT

Perforated Intervals

From	To
10372	15585

Acid Volumes

456 BBL 15% NEFE HCL ACID

Fracture Treatments

205,376 BBL FLUID, 9,764,990# SAND

Formation	Top
BIG LIME	8193
OSWEGO LIME	8315
VERDIGRIS LIME	8437
PINK LIME	8587
INOLA LIME	8773
ATOKA LIME	8893
MORROW SAND	9003
CHESTER LIME	9262
MERAMEC LIME	10338

Were open hole logs run? Yes
Date last log run: July 22, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 17N RGE: 12W County: BLAINE
NW SE SE SE
589 FSL 486 FEL of 1/4 SEC
Depth of Deviation: 9700 Radius of Turn: 468 Direction: 1 Total Length: 5213
Measured Total Depth: 15648 True Vertical Depth: 10222 End Pt. Location From Release, Unit or Property Line: 486

FOR COMMISSION USE ONLY
Status: Accepted
1140681

June 27, 2019

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