

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240420000

Completion Report

Spud Date: July 12, 2018

OTC Prod. Unit No.: 011-224198-0-0000

Drilling Finished Date: August 12, 2018

1st Prod Date: September 03, 2018

Completion Date: September 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MADDUX 1-22 1712MH

Purchaser/Measurer: CANYON / KINDER
MORGAN

First Sales Date: 09/03/2018

Location: BLAINE 27 17N 12W
NW NW NE NW
200 FNL 1515 FWL of 1/4 SEC
Latitude: 35.927169 Longitude: -98.471219
Derrick Elevation: 1576 Ground Elevation: 1556

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250
TULSA, OK 74137-3557

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696412		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1520		1177	SURFACE
INTERMEDIATE	9.625	40	P110	8762		555	3569
PRODUCTION	5.5	20	P110	15245		1895	5518

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15245

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2018	MISSISSIPPIAN	268	46.3	3837	14.32	1875	FLOWING	3150	32/64	1550

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
681884	640

Perforated Intervals	
From	To
10228	15120

Acid Volumes	
480 BBL 15% NEFE HCL ACID	

Fracture Treatments	
208,013 BBL FLUID AND 10,184,180# SAND	

Formation	Top
ATOKA	8790
MORROW	8887
CHESTER	9102
MERAMEC	10066

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 22 TWP: 17N RGE: 12W County: BLAINE NW NW NE NW 83 FNL 1537 FWL of 1/4 SEC Depth of Deviation: 9666 Radius of Turn: 437 Direction: 359 Total Length: 4892 Measured Total Depth: 15245 True Vertical Depth: 9993 End Pt. Location From Release, Unit or Property Line: 83

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Status: Accepted	1140645