

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244820000

**Completion Report**

Spud Date: September 24, 2018

OTC Prod. Unit No.: 051-225579

Drilling Finished Date: November 26, 2018

1st Prod Date: April 22, 2019

Completion Date: March 07, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: DYER 4-30-31XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 19 7N 5W  
NW SE SE SW  
576 FSL 2030 FWL of 1/4 SEC  
Derrick Elevation: 1261 Ground Elevation: 1234

First Sales Date: 4/22/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 686450             |  | 686375            |  |
|                 | Commingled    |                    |  | 686376            |  |

| Casing and Cement |       |        |       |       |     |      |            |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 9 5/8 | 40     | J-55  | 1515  |     | 460  | SURFACE    |
| PRODUCTION        | 5 1/2 | 23     | P-110 | 22831 |     | 3320 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 22871**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| May 04, 2019      | WOODFORD  | 198         | 48                | 650         | 3283                    | 4476          | FLOWING           | 2750                     | 36/64      | 928                  |

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 593293   | 640       |
| 632963   | 640       |
| 686451   | MULTIUNIT |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 12510 | 22652 |

**Acid Volumes**

|   |
|---|
| 2237 BLS 15% HCL, 2109 BBLS 6% HCL & 1.5% HF ACID |
|---|

**Fracture Treatments**

|  |
|--|
| 682,531 BBLS OF FLUID & 24,971,196 LBS OF SAND |
|--|

| Formation | Top   |
|-----------|-------|
| WOODFORD  | 12394 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

**Lateral Holes**

Sec: 31 TWP: 7N RGE: 5W County: GRADY

SE SW SW SE

54 FSL 2303 FEL of 1/4 SEC

Depth of Deviation: 11862 Radius of Turn: 459 Direction: 176 Total Length: 10361

Measured Total Depth: 22871 True Vertical Depth: 12530 End Pt. Location From Release, Unit or Property Line: 54

**FOR COMMISSION USE ONLY**

1142580

Status: Accepted