

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240180000

**Completion Report**

Spud Date: June 12, 2018

OTC Prod. Unit No.: 011-224197-0-0000

Drilling Finished Date: July 08, 2018

1st Prod Date: August 31, 2018

Completion Date: August 31, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FORE 1-24 1712MHX

Purchaser/Measurer: CEDAR COVE MIDSTREAM  
LLC

First Sales Date: 8/31/2018

Location: BLAINE 25 17N 12W  
SE NE NE NW  
400 FNL 2440 FWL of 1/4 SEC  
Latitude: 35.92654 Longitude: -98.43266  
Derrick Elevation: 1516 Ground Elevation: 1496

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250  
TULSA, OK 74137-3557

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
666199

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1521		1175	SURFACE
INTERMEDIATE	9.625	40	P-110	8620		530	3407
PRODUCTION	5.50	20	P-110	14911		4394	4531

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14911**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2018	MISSISSIPPIAN	203	43	1341	6605	2670	FLOWING	3708	28/64	1811

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
658545	640

#### Perforated Intervals

From	To
10269	14803

#### Acid Volumes

456 BBL 15% NEFE HCL ACID
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#### Fracture Treatments

194,686 BBL FLUID AND 9,695,086# SAND
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Formation	Top
TONKAWA	6104
COTTAGE GROVE	7180
CHECKERBOARD	7780
BIG LIME	7947
OSWEGO	8020
VERDIGRIS	8260
PINK	8415
INOLA	8550
ATOKA	8658
MORROW	8707
CHESTER	8893
MERAMEC	9835

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED

#### Lateral Holes

Sec: 24 TWP: 17N RGE: 12W County: BLAINE

SW NW NW NE

416 FNL 2471 FEL of 1/4 SEC

Depth of Deviation: 9385 Radius of Turn: 631 Direction: 359 Total Length: 4534

Measured Total Depth: 14911 True Vertical Depth: 9796 End Pt. Location From Release, Unit or Property Line: 416

#### FOR COMMISSION USE ONLY

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