

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252200000

Completion Report

Spud Date: May 08, 2018

OTC Prod. Unit No.: 073-224057-0-0000

Drilling Finished Date: May 23, 2018

1st Prod Date: July 24, 2018

Completion Date: July 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COPELAND 1-36 1508MH

Purchaser/Measurer: MUSTANG GAS

Location: CANADIAN 1 14N 8W
SW NW NW NW
425 FNL 233 FWL of 1/4 SEC
Latitude: 35.739449 Longitude: -98.001412
Derrick Elevation: 1199 Ground Elevation: 1179

First Sales Date: 7/24/18

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250
TULSA, OK 74137-3557

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697750		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	P110	1540		640	SURFACE
PRODUCTION	5	20	P110	14450		1932	8363

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2018	MISSISSIPPIAN (LESS CHESTER)	722	45	831	1151	793	FLOWING	1892	39/64	242

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
682698	640

Perforated Intervals

From	To
9424	14326

Acid Volumes

528 BBL 15% NE HCL ACID

Fracture Treatments

180,234 BBL FLUID AND 10,725,992# SAND
--

Formation	Top
TONKAWA	6409
LAYTON	6967
CLEVELAND	7515
OSWEGO	7871
VERDIGRIS	8039
PINK LIME	8208
INOLA	8318
CHESTER	8430
MANNING	8588
MERAMEC	8968

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 15N RGE: 8W County: KINGFISHER

NE NW NW NW

55 FNL 513 FWL of 1/4 SEC

Depth of Deviation: 8549 Radius of Turn: 636 Direction: 3 Total Length: 4902

Measured Total Depth: 14450 True Vertical Depth: 8988 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY

Status: Accepted

1140641