

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139225290001

Completion Report

Spud Date: June 21, 1994

OTC Prod. Unit No.: 139-044420-0-0000

Drilling Finished Date: June 30, 1994

Amended

1st Prod Date: August 02, 1994

Amend Reason: RECOMPLETION

Completion Date: July 28, 1994

Recomplete Date: September 26, 2018

Drill Type: STRAIGHT HOLE

Well Name: STRATTON 2

Purchaser/Measurer:

Location: TEXAS 13 1N 15E CM
E2 W2 W2 NE
1320 FSL 640 FWL of 1/4 SEC
Latitude: 36.5549217 Longitude: -101.3913951
Derrick Elevation: 2956 Ground Elevation: 2944

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			
SURFACE	8.625	24	J-55	1979	1200	890	SURFACE
PRODUCTION	5.5	17	J-55	6699	1730	2000	5500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6700

Packer	
Depth	Brand & Type
5672	PACKER

Plug	
Depth	Plug Type
6273	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2019	OSWEGO	3	37	96	32000	80	FLOWING	325	3/4	24

Completion and Test Data by Producing Formation

Formation Name: MORROW

Code: 402MRRW

Class: DRY

Spacing Orders

Order No	Unit Size
41483	640

Perforated Intervals

From	To
6298	6315

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: OSWEGO

Code: 404OSWG

Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
5722	5740

Acid Volumes

1,000 GALLONS 15% HCL

Fracture Treatments

40,000 POUNDS 16/30 SAND, 70Q 20 POUNDS XL @ 40 BPM

Formation	Top
HERINGTON	2518
COUNCIL GROVE	2913
DOUGLAS MARKER	4260
LANSING-KANSAS CITY	4403
OSWEGO	5697
ATOKA	6038
MORROW SHALE	6204
UPPER MORROW SAND	6298

Were open hole logs run? No

Date last log run: June 30, 1994

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1141071

Status: Accepted

API NO. 35-139-22529
OTC PROD. UNIT NO. 139-044420-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

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OCT 11 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Texas	SEC	13	TWP	1N	RGE	15ECM	SPUD DATE	06/21/1994
LEASE NAME	Stratton	WELL NO.	2	DATE OF WELL COMPLETION	07/28/1994	1st PROD DATE	08/02/1994	RECOMP DATE	09/26/2018
E2 1/4 W2 1/4 W2 1/4 NE 1/4	ESL OF 1/4 SEC 1320'	FWL OF 1/4 SEC 640'	ELEVATION Derrick FL 2956' KB Ground 2944'	Latitude (if known) 36.5549217	Longitude (if known) -101.3913951	OTC/OCC OPERATOR NO.	23138		
OPERATOR NAME	Scout Energy Management LLC								
ADDRESS	4901 LBJ Freeway, Ste 300								
CITY	Dallas	STATE	TX	ZIP	75244				

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			40		0	
SURFACE	8.625	24	J-55	1979'	1200	890	Surface
INTERMEDIATE							
PRODUCTION	5.5	17	J-55	6699'	1730	2000	5500'
LINER							

PACKER @ 5672' BRAND & TYPE _____ PLUG @ _____ TYPE _____ 6273' TYPE CIBP TOTAL DEPTH 6700'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ 6273' TYPE CIBP TOTAL DEPTH 6700'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Morrow	Oswego			
SPACING & SPACING ORDER NUMBER	640 Acre - 41483	unspaced			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	below Gas Dry	Gas			
PERFORATED INTERVALS	6298' - 6315'	5722' - 5740'			
ACID/VOLUME		1000 gal. 15% HCl			
FRACTURE TREATMENT (Fluids/Prop Amounts)		40,000 lbs of 16/30 sand 70Q 20# XL @ 40 bpm			

INITIAL TEST DATA

INITIAL TEST DATE	5-10-2019				
OIL-BBL/DAY	83				
OIL-GRAVITY (API)	37				
GAS-MCF/DAY	96				
GAS-OIL RATIO CU FT/BBL	32000				
WATER-BBL/DAY	880				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	325				
CHOKE SIZE	3/4				
FLOW TUBING PRESSURE	24				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature of Emily J. Van Der Gryp

Emily J. Van Der Gryp

10/04/2018 (972) 325-1146

4901 LBJ Freeway, Ste 300

Dallas

TX

75244

evandergryp@scoutep.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Per 24 hour test Attached

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Stratton

WELL NO. 2

NAMES OF FORMATIONS	TOP
Herington	2518
Council Grove	2913
Douglas Marker	4260
Lansing-Kansas City	4403
Oswego	5697
Atoka	6038
Morrow Shale	6204
Upper Morrow Sand	6298
PBTD:	6273
OTD:	6700

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	<u>06/30/1994</u>
Was CO ₂ encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Was H ₂ S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

9/26/18

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OCT 11 2018

OKLAHOMA CORPORATION COMMISSION

Log Run
1994
?

API NO. 35-139-22529 (PLEASE TYPE OR USE BLACK INK ONLY)

OTC PROD. UNIT NO. 139-044420-0-0000

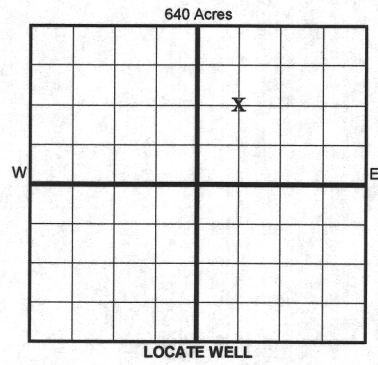
☒ ORIGINAL
☒ AMENDED (Reason) **Recompletion**

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ADDRESS	4901 LBJ Freeway, Ste 300								
CITY	Dallas	STATE	TX	ZIP	75244				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

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FRACTURE TREATMENT (Fluids/Prop Amounts)		40,000 lbs of 16/30 sand 70Q 20# XL @ 40 bpm	

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5-10-2019
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OIL-GRAVITY (API)	37
GAS-MCF/DAY	96
GAS-OIL RATIO CU FT/BBL	32000
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SIGNATURE <i>Emily J. Van Der Gryp</i>	NAME (PRINT OR TYPE) Emily J. Van Der Gryp
4901 LBJ Freeway, Ste 300	10/04/2018 (972) 325-1146
Dallas TX 75244	DATE PHONE NUMBER
ADDRESS CITY STATE ZIP	EMAIL ADDRESS evandergryp@scoutep.com

Per 24 hour test Attached

SCANNED

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