

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039226000000

**Completion Report**

Spud Date: January 15, 2022

OTC Prod. Unit No.: 039-227827-0-0000

Drilling Finished Date: February 06, 2022

1st Prod Date: March 30, 2022

**Amended**

Completion Date: March 24, 2022

Amend Reason: MAKE CORRECTION TO THE DATA

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MUNO 5-13-16 1H

Purchaser/Measurer: ENERGY TRANSFER

Location: CUSTER 5 13N 16W  
NE NE NW NW  
250 FNL 1250 FWL of 1/4 SEC  
Latitude: 35.637814 Longitude: -98.929054  
Derrick Elevation: 0 Ground Elevation: 1711

First Sales Date: 3/28/22

Operator: KAISER-FRANCIS OIL COMPANY 6390

PO BOX 21468  
TULSA, OK 74121-1468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725460		731885	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	45.5	L80 HC	1930	900	865	SURFACE
PRODUCTION	7 5/8	29.7	HCP 110	11558	1750	1000	2600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.3	P 110	6651	4550	820	10183	16834

**Total Depth: 16863**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2022	CHEROKEE	271	47	2129	7856	2115	FLOWING	4800	15	4576

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
104183	640

Perforated Intervals

From	To
12123	16786

Acid Volumes

65,490 GALLONS
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Fracture Treatments

155,620 BARRELS SLICKWATER 5,500,000 POUNDS SAND
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Formation	Top
CHEROKEE	11859
PINK LIME	11474
SKINNER	11117
MARMATON	10041
CLEVELAND	10025
CHECKERBOARD	9919
HOGSHOOTER	9552
COTTAGE GROVE	9202
TONKAWA	8314

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 13N RGE: 16W County: CUSTER

SW SE SW SW

253 FSL 961 FWL of 1/4 SEC

Depth of Deviation: 11176 Radius of Turn: 573 Direction: 184 Total Length: 4663

Measured Total Depth: 16863 True Vertical Depth: 11822 End Pt. Location From Release, Unit or Property Line: 253

FOR COMMISSION USE ONLY

Status: Accepted

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