

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246260000

Completion Report

Spud Date: June 07, 2019

OTC Prod. Unit No.: 051-226782

Drilling Finished Date: June 20, 2019

1st Prod Date: March 24, 2020

Completion Date: February 04, 2020

Drill Type: HORIZONTAL HOLE

Well Name: HEALEY 2-13-12XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 13 7N 6W
NE NW NW SW
2315 FSL 645 FWL of 1/4 SEC
Latitude: 35.07947 Longitude: -97.791405
Derrick Elevation: 1224 Ground Elevation: 1197

First Sales Date: 3/24/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697196		694614	
	Commingled			694827	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1508		460	SURFACE
PRODUCTION	5 1/2	23	P-110	19978		2510	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20003

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2020	WOODFORD	148	45.13	330	2230	3351	FLOWING	1643	34/64	634

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
567315	640
582004	640
699696	MULTIUNIT

Perforated Intervals

From	To
12566	19809

Acid Volumes

1484 BBLS 15% HCl

Fracture Treatments

348,018 BBLS FLUID & 13,964,853 LBS OF SAND

Formation	Top
WOODFORD	12554

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 12 TWP: 7N RGE: 6W County: GRADY

NE NW NW NW

49 FNL 408 FWL of 1/4 SEC

Depth of Deviation: 12097 Radius of Turn: 318 Direction: 174 Total Length: 7437

Measured Total Depth: 20003 True Vertical Depth: 12235 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

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Status: Accepted