

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239420001

Completion Report

Spud Date: October 25, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 02, 2018

1st Prod Date:

Completion Date: November 03, 2018

Drill Type: STRAIGHT HOLE

Well Name: BETHEL 1-30

Purchaser/Measurer:

Location: POTTAWATOMIE 30 9N 2E
S2 NE NE NE
400 FNL 330 FEL of 1/4 SEC
Latitude: 35.230787 Longitude: -97.1249502
Derrick Elevation: 1088 Ground Elevation: 1076

First Sales Date:

Operator: TRUEVINE OPERATING LLC 22516
PO BOX 1422
2612 ARLINGTON ST
ADA, OK 74821-1422

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	27	J-55	420		245	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6200

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE

Code:

Class: DRY

Formation	Top
HOGSHOOTER	4115
CHECKERBOARD LIME	4470
OSWEGO	4700
VERDIGRIS	4910
PINK LIME	5178
RED FORK	5224
BARTLESVILLE	5404
WOODFORD	5447
HUNTONN	5507
SYLVAN	5832
VIOLA	5935
TRENTON DOLOMITE	6050
1ST WILCOX	6148
2ND WILCOX	6188

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1145231

Status: Accepted

API NO. 125-23942
OTC PROD UNIT NO. N/A

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY POTTAWATOMIE SEC 30 TWP 09N RGE 02E
LEASE NAME BETHEL
S2 1/4 NE 1/4 NE 1/4 NE 1/4
ELEVATION 1088 Ground 1076
Demick FL
OPERATOR NAME TRUEVINE OPERATING, LLC
ADDRESS P.O. BOX 1422
CITY ADA STATE OK ZIP 74821

SPUD DATE 10/25/2018
DRLG FINISHED DATE 11/02/2018
DATE OF WELL COMPLETION 11/03/2018
1st PROD DATE N/A
RECOMP DATE
WELL NO. 1-30
EOL OF 1/4 SEC 2240
EOL OF 1/4 SEC 2340
Latitude (if known) 35.2307870
Longitude (if known) 97.1249502

640 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE DRY
MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	27	J-55	420		245	SURFACE
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,200

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION NONE
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE NONE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mike E. Flowers
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
P.O. BOX 1422 ADA OK 74821 TRUEVINE.OPERATING@GMAIL.COM
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
HOGSHOOTER	4,115
CHECKERBOARD LIME	4,470
OSWEGO	4,700
VERDIGRIS	4,910
PINK LIME	5,178
REDFORK	5,224
BARTLESVILLE	5,404
WOODFORD	5,447
HUNTON	5,507
SYLVAN	5,832
VIOLA	5,935
TRENTON DOLOGMITE	6,050
1ST WILCOX	6,148
2ND WILCOX	6,188

LEASE NAME BETHEL WELL NO. 1-30

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Per Matt Wood

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL			
BHL From Lease, Unit, or Property Line: _____			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Direction			
Total Length			
BHL From Lease, Unit, or Property Line: _____			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Direction			
Total Length			
BHL From Lease, Unit, or Property Line: _____			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Direction			
Total Length			
BHL From Lease, Unit, or Property Line: _____			