

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237000000

Completion Report

Spud Date: December 09, 2017

OTC Prod. Unit No.: 045-223377-0-0000

Drilling Finished Date: January 16, 2018

1st Prod Date: March 25, 2018

Completion Date: March 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BERRYMAN 12 6H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 13 17N 24W
NW NW NE NE
250 FNL 1285 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2373

First Sales Date: 03/25/2018

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2646

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692757	

Increased Density	
Order No	
688718	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	913		355	SURFACE
PRODUCTION	7	29	P-110	14819		575	6108

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	6108	0	600	8711	14819

Total Depth: 14819

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2018	MARMATON	134	38.4	300	2239	3745	FLOWING	687	56/64	361

Completion and Test Data by Producing Formation			
Formation Name: MARMATON		Code: 404MRMN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
666498	640	9883	14383
Acid Volumes		Fracture Treatments	
30,460 GALLONS HYDROCHLORIC ACID		5,417,390 POUNDS PROPPANT, 3,402,262 GALLONS SLICK WATER	

Formation	Top
MARMATON	9590

Were open hole logs run? No
Date last log run:
Was CO2 Encountered? Yes Depth Encountered: 9658
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - CORRECTION TO SHOW CORRECT INCREASE DENSITY ORDER AND FINAL LOCATION EXCEPTION ORDER.

Lateral Holes
Sec: 12 TWP: 17N RGE: 24W County: ELLIS N2 N2 NE NE 170 FNL 660 FEL of 1/4 SEC Depth of Deviation: 9018 Radius of Turn: 867 Direction: 2 Total Length: 4439 Measured Total Depth: 14819 True Vertical Depth: 9658 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY	
Status: Accepted	1139930

RECEIVED

Form 1002A
Rev. 2009

MAY 16 2018

OKLAHOMA
COMMISSION

API NO. 045 23700
OTC PROD. UNIT NO. 045-223377

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

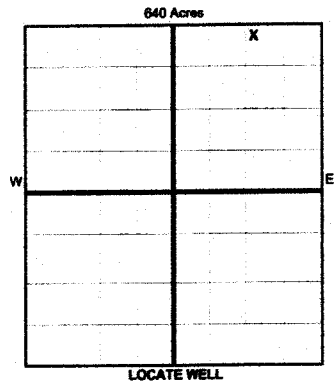
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Ellis SEC 13 TWP 17N RGE 24W
LEASE NAME Berryman WELL NO. 12 #6H
NW 1/4 NW 1/4 NE 1/4 NE 1/4 FSL OF 250 FNL OF 1285 FEL
ELEVATION N Derrick Ground 2373 Latitude (if known)
FL

SPUD DATE 12/9/2017
DRLG FINISHED DATE 1/16/2018
DATE OF WELL COMPLETION 3/25/2018
1st PROD DATE 3/25/2018
RECOMP DATE

OPERATOR NAME EOG Resources, Inc. OTC/OCC OPERATOR NO. 16231
ADDRESS 3817 NW Expressway, Suite 500
CITY Oklahoma City STATE OK ZIP 73112



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION 667428 F.O.
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. 666498

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	38#	J-55	913		355 157	Surface
INTERMEDIATE	7	29	P-110	14,819		575.800	6,108
PRODUCTION	4.5	11.8	P-110	8711 - 7089 14819		575 600	8926
LINER							
TOTAL DEPTH							14,819

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 MRMN

FORMATION Marmaton
SPACING & SPACING 666498 - 640
ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
Oil
9,883-14,383
PERFORATED INTERVALS
ACID/VOLUME 30,460 Gallons Hydrochloric Acid
5,417,390 LBS Proppant
FRACTURE TREATMENT (Fluids/Prop Amounts) 3,402,262 Gallons Slick Water

Reported
to Fine Focus

Min Gas Allowable (165-10-17-7)

☒

OR

Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer
First Sales Date

DCP MIDSTREAM LP
3/25/2018

INITIAL TEST DATA

INITIAL TEST DATE 3/26/2018
OIL-BBL/DAY 134
OIL-GRAVITY (API) 38.4
GAS-MCF/DAY 300
GAS-OIL RATIO CU FT/BBL 2239.00
WATER-BBL/DAY 3745
PUMPING OR FLOWING FLOWING
INITIAL SHUT-IN PRESSURE 687
CHOKE SIZE 56/64
FLOW TUBING PRESSURE 361

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sarah Ivey
3817 NW Expressway, Suite 500 Oklahoma City OK 73112
ADDRESS CITY STATE ZIP

DATE PHONE NUMBER
Sarah_Ivey@EOGResources.com
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? ___ yes X no

Date Last log was run _____

Was CO₂ encountered? X yes ___ no at what depths? 0.556 @ 9,658

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below:

Other remarks:

640 Acres

<p>1</p> <p>2</p> <p>3</p> <p>4</p> <p>5</p> <p>6</p> <p>7</p> <p>8</p> <p>9</p> <p>10</p> <p>11</p> <p>12</p> <p>13</p> <p>14</p> <p>15</p> <p>16</p> <p>17</p> <p>18</p> <p>19</p> <p>20</p> <p>21</p> <p>22</p> <p>23</p> <p>24</p> <p>25</p> <p>26</p> <p>27</p> <p>28</p> <p>29</p> <p>30</p> <p>31</p> <p>32</p> <p>33</p> <p>34</p> <p>35</p> <p>36</p> <p>37</p> <p>38</p> <p>39</p> <p>40</p> <p>41</p> <p>42</p> <p>43</p> <p>44</p> <p>45</p> <p>46</p> <p>47</p> <p>48</p> <p>49</p> <p>50</p> <p>51</p> <p>52</p> <p>53</p> <p>54</p> <p>55</p> <p>56</p> <p>57</p> <p>58</p> <p>59</p> <p>60</p> <p>61</p> <p>62</p> <p>63</p> <p>64</p> <p>65</p> <p>66</p> <p>67</p> <p>68</p> <p>69</p> <p>70</p> <p>71</p> <p>72</p> <p>73</p> <p>74</p> <p>75</p> <p>76</p> <p>77</p> <p>78</p> <p>79</p> <p>80</p> <p>81</p> <p>82</p> <p>83</p> <p>84</p> <p>85</p> <p>86</p> <p>87</p> <p>88</p> <p>89</p> <p>90</p> <p>91</p> <p>92</p> <p>93</p> <p>94</p> <p>95</p> <p>96</p> <p>97</p> <p>98</p> <p>99</p> <p>100</p>	<p>101</p> <p>102</p> <p>103</p> <p>104</p> <p>105</p> <p>106</p> <p>107</p> <p>108</p> <p>109</p> <p>110</p> <p>111</p> <p>112</p> <p>113</p> <p>114</p> <p>115</p> <p>116</p> <p>117</p> <p>118</p> <p>119</p> <p>120</p> <p>121</p> <p>122</p> <p>123</p> <p>124</p> <p>125</p> <p>126</p> <p>127</p> <p>128</p> <p>129</p> <p>130</p> <p>131</p> <p>132</p> <p>133</p> <p>134</p> <p>135</p> <p>136</p> <p>137</p> <p>138</p> <p>139</p> <p>140</p> <p>141</p> <p>142</p> <p>143</p> <p>144</p> <p>145</p> <p>146</p> <p>147</p> <p>148</p> <p>149</p> <p>150</p> <p>151</p> <p>152</p> <p>153</p> <p>154</p> <p>155</p> <p>156</p> <p>157</p> <p>158</p> <p>159</p> <p>160</p> <p>161</p> <p>162</p> <p>163</p> <p>164</p> <p>165</p> <p>166</p> <p>167</p> <p>168</p> <p>169</p> <p>170</p> <p>171</p> <p>172</p> <p>173</p> <p>174</p> <p>175</p> <p>176</p> <p>177</p> <p>178</p> <p>179</p> <p>180</p> <p>181</p> <p>182</p> <p>183</p> <p>184</p> <p>185</p> <p>186</p> <p>187</p> <p>188</p> <p>189</p> <p>190</p> <p>191</p> <p>192</p> <p>193</p> <p>194</p> <p>195</p> <p>196</p> <p>197</p> <p>198</p> <p>199</p> <p>200</p>
<p>201</p> <p>202</p> <p>203</p> <p>204</p> <p>205</p> <p>206</p> <p>207</p> <p>208</p> <p>209</p> <p>210</p> <p>211</p> <p>212</p> <p>213</p> <p>214</p> <p>215</p> <p>216</p> <p>217</p> <p>218</p> <p>219</p> <p>220</p> <p>221</p> <p>222</p> <p>223</p> <p>224</p> <p>225</p> <p>226</p> <p>227</p> <p>228</p> <p>229</p> <p>230</p> <p>231</p> <p>232</p> <p>233</p> <p>234</p> <p>235</p> <p>236</p> <p>237</p> <p>238</p> <p>239</p> <p>240</p> <p>241</p> <p>242</p> <p>243</p> <p>244</p> <p>245</p> <p>246</p> <p>247</p> <p>248</p> <p>249</p> <p>250</p> <p>251</p> <p>252</p> <p>253</p> <p>254</p> <p>255</p> <p>256</p> <p>257</p> <p>258</p> <p>259</p> <p>260</p> <p>261</p> <p>262</p> <p>263</p> <p>264</p> <p>265</p> <p>266</p> <p>267</p> <p>268</p> <p>269</p> <p>270</p> <p>271</p> <p>272</p> <p>273</p> <p>274</p> <p>275</p> <p>276</p> <p>277</p> <p>278</p> <p>279</p> <p>280</p> <p>281</p> <p>282</p> <p>283</p> <p>284</p> <p>285</p> <p>286</p> <p>287</p> <p>288</p> <p>289</p> <p>290</p> <p>291</p> <p>292</p> <p>293</p> <p>294</p> <p>295</p> <p>296</p> <p>297</p> <p>298</p> <p>299</p> <p>300</p>	<p>301</p> <p>302</p> <p>303</p> <p>304</p> <p>305</p> <p>306</p> <p>307</p> <p>308</p> <p>309</p> <p>310</p> <p>311</p> <p>312</p> <p>313</p> <p>314</p> <p>315</p> <p>316</p> <p>317</p> <p>318</p> <p>319</p> <p>320</p> <p>321</p> <p>322</p> <p>323</p> <p>324</p> <p>325</p> <p>326</p> <p>327</p> <p>328</p> <p>329</p> <p>330</p> <p>331</p> <p>332</p> <p>333</p> <p>334</p> <p>335</p> <p>336</p> <p>337</p> <p>338</p> <p>339</p> <p>340</p> <p>341</p> <p>342</p> <p>343</p> <p>344</p> <p>345</p> <p>346</p> <p>347</p> <p>348</p> <p>349</p> <p>350</p> <p>351</p> <p>352</p> <p>353</p> <p>354</p> <p>355</p> <p>356</p> <p>357</p> <p>358</p> <p>359</p> <p>360</p> <p>361</p> <p>362</p> <p>363</p> <p>364</p> <p>365</p> <p>366</p> <p>367</p> <p>368</p> <p>369</p> <p>370</p> <p>371</p> <p>372</p> <p>373</p> <p>374</p> <p>375</p> <p>376</p> <p>377</p> <p>378</p> <p>379</p> <p>380</p> <p>381</p> <p>382</p> <p>383</p> <p>384</p> <p>385</p> <p>386</p> <p>387</p> <p>388</p> <p>389</p> <p>390</p> <p>391</p> <p>392</p> <p>393</p> <p>394</p> <p>395</p> <p>396</p> <p>397</p> <p>398</p> <p>399</p> <p>400</p>
<p>401</p> <p>402</p> <p>403</p> <p>404</p> <p>405</p> <p>406</p> <p>407</p> <p>408</p> <p>409</p> <p>410</p> <p>411</p> <p>412</p> <p>413</p> <p>414</p> <p>415</p> <p>416</p> <p>417</p> <p>418</p> <p>419</p> <p>420</p> <p>421</p> <p>422</p> <p>423</p> <p>424</p> <p>425</p> <p>426</p> <p>427</p> <p>428</p> <p>429</p> <p>430</p> <p>431</p> <p>432</p> <p>433</p> <p>434</p> <p>435</p> <p>436</p> <p>437</p> <p>438</p> <p>439</p> <p>440</p> <p>441</p> <p>442</p> <p>443</p> <p>444</p> <p>445</p> <p>446</p> <p>447</p> <p>448</p> <p>449</p> <p>450</p> <p>451</p>	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

<p>1. <u>NAME</u></p> <p>2. <u>DATE</u></p> <p>3. <u>TIME</u></p>	<p>4. <u>LOCATION</u></p> <p>5. <u>WEATHER</u></p> <p>6. <u>MOON</u></p>
<p>7. <u>WIND</u></p> <p>8. <u>WAVE</u></p> <p>9. <u>SEA</u></p>	<p>10. <u>TEMPERATURE</u></p> <p>11. <u>RELATIVE HUMIDITY</u></p> <p>12. <u>WIND DIRECTION</u></p>
<p>13. <u>WAVE DIRECTION</u></p> <p>14. <u>WAVE PERIOD</u></p> <p>15. <u>WAVE HEIGHT</u></p>	<p>16. <u>SEA STATE</u></p> <p>17. <u>WAVE STATE</u></p> <p>18. <u>WAVE STATE</u></p>
<p>19. <u>WAVE STATE</u></p> <p>20. <u>WAVE STATE</u></p> <p>21. <u>WAVE STATE</u></p>	<p>22. <u>WAVE STATE</u></p> <p>23. <u>WAVE STATE</u></p> <p>24. <u>WAVE STATE</u></p>
<p>25. <u>WAVE STATE</u></p> <p>26. <u>WAVE STATE</u></p> <p>27. <u>WAVE STATE</u></p>	<p>28. <u>WAVE STATE</u></p> <p>29. <u>WAVE STATE</u></p> <p>30. <u>WAVE STATE</u></p>
<p>31. <u>WAVE STATE</u></p> <p>32. <u>WAVE STATE</u></p> <p>33. <u>WAVE STATE</u></p>	<p>34. <u>WAVE STATE</u></p> <p>35. <u>WAVE STATE</u></p> <p>36. <u>WAVE STATE</u></p>

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 12 TWP	17N RGE	24W	COUNTY	Ellis	FEL
Spot Location	N/2 NE	1/4 NE 1/4	NE 1/4	Feet From 1/4 Sec Lines	FSL 170 FNL FWL 660 FW
Depth of Deviation	9,018	Radius of Turn	867	Direction	2 0.02 Total Length 4439.2058
Measured Total Depth	14,819	True Vertical Depth	9,658	BHL From Lease, Unit, or Property Line:	170 FNL

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			