

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019263560000

**Completion Report**

Spud Date: January 21, 2020

OTC Prod. Unit No.:

Drilling Finished Date: January 27, 2020

1st Prod Date:

Completion Date: March 05, 2020

**Drill Type: DIRECTIONAL HOLE**

Well Name: SEOCU 16-2

Purchaser/Measurer:

Location: CARTER 35 3S 2W  
NW SW SW NW  
2224 FNL 230 FWL of 1/4 SEC  
Latitude: 34.253782 Longitude: -97.386534  
Derrick Elevation: 988 Ground Elevation: 972

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133  
PO BOX 1988  
301 W MAIN ST STE 415  
ARDMORE, OK 73402-1988

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	H-40	60			SURFACE
SURFACE	9 5/8	40	K-55	1037		285	SURFACE
PRODUCTION	5 1/2	17	J-55	5811		275	4420

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5815**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 06, 2020	FUSULINID LOW	1	38			18	FLOWING	420		

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: FUSULINID LOW				Code: 404FSLDL			Class: OIL		
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
471768		UNIT			5484		5502		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
1,000 GALLONS 7.5% HCL					NONE				

Formation	Top
ANADARCHE	1584
CHUBBEE	2728
LONE GROVE	3480
UPPER FUSILINID	4540
LOWER FUSILINID	5233
ARNOLD LIME	5568

Were open hole logs run? Yes  
Date last log run: January 28, 2020

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
GPS OF SURFACE HOLE LOCATION IS NAD 83 OK NORTH. OIL SHOWS BEHIND SURFACE CASING WERE AT APPROXIMATELY: 37 FEET; 350 FEET; 900 FEET

<b>Bottom Holes</b>
Sec: 35 TWP: 3S RGE: 2W County: CARTER  NW   SW   SW   NW  555 FSL   460 FWL of 1/4 SEC  Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0  Measured Total Depth: 5815 True Vertical Depth: 5806 End Pt. Location From Release, Unit or Property Line: 555

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1145221

API NO. 019 26356  
OTC PROD. \_\_\_\_\_  
UNIT NO. \_\_\_\_\_

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

MAR 11 2020

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	35	TWP	3S	RGE	2W	SPUD DATE	1/21/2020
LEASE NAME	SEOCU							DRLG FINISHED DATE	1/27/2020
NW 1/4 SW 1/4 SW 1/4 NW 1/4	FAC OF 416 2224							DATE OF WELL COMPLETION	3/5/2020
ELEVATION Derrick FL	988	Ground	972	Latitude (if known)	34.25389			1st PROD DATE	
OPERATOR NAME	Ardmore Production & Exploration Co.							RECOMP DATE	
ADDRESS	PO Box 1988							OTC / OCC OPERATOR NO.	16133
CITY	Ardmore			STATE	OK		ZIP	73402	

OKLAHOMA CORPORATION COMMISSION  
640 Acres


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	65	H-40	60			Surface
SURFACE	9 5/8	40	K55	1037		285	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	J55	5811		275	4420
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 5,815

Per Survey

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	X Fusilind Lower					No Frac
SPACING & SPACING ORDER NUMBER	471768 (unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	5484' - 5502'					
ACID/VOLUME	1000 gal / 7.5% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	none					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/6/2020					
OIL-BBL/DAY	1					
OIL-GRAVITY (API)	38					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	18					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	420					
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Charles Teacle III	DATE	3/9/2020	PHONE NUMBER	(580) 223-2292
PO Box 1988	Ardmore OK 73402	ardmore_production@hotmail.com			
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Anadarche	1584 MD
Chubbee	2728 MD
Lone Grove	3480 MD
Upper Fusilinid	4540 MD
Lower Fusilinid	5233 MD
Arnold Lime	5568 MD

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	1/28/2020
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: GPS of SHL is NAD 83 OK North. Oil shows behind surface casing were at approximately: 37 ft; 350 ft; 900 ft.

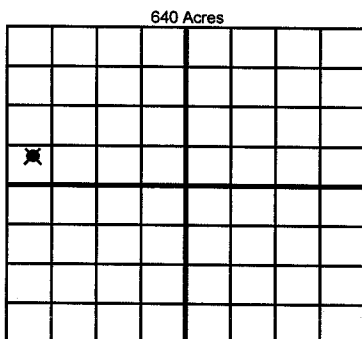
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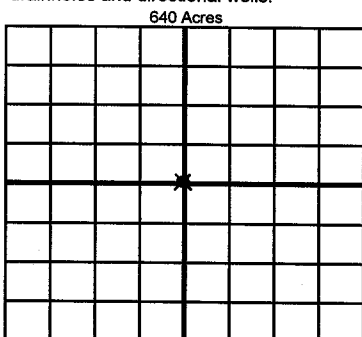
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 35	TWP 3S	RGE 2W	COUNTY Carter
Spot Location		Feet From 1/4 Sec Lines	
NW NE SW 1/4 SW 1/4 NW 1/4		FSL 555 FWL 460	
Measured Total Depth		True Vertical Depth	
5860 5815		5806	
BHL From Lease, Unit, or Property Line: 555			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4 1/4 1/4 1/4		FSL FWL	
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4 1/4 1/4 1/4		FSL FWL	
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4 1/4 1/4 1/4		FSL FWL	
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			