

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235650002

Completion Report

Spud Date: November 02, 2017

OTC Prod. Unit No.: 043-223719

Drilling Finished Date: December 17, 2017

Amended

1st Prod Date: May 30, 2018

Amend Reason: OCC CORRECT: API SUFFIX

Completion Date: May 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ELECTA 1-10-3XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: DEWEY 10 16N 14W
SE SE SW SE
310 FSL 1360 FEL of 1/4 SEC
Latitude: 35.870946 Longitude: -98.672684
Derrick Elevation: 1872 Ground Elevation: 1842

First Sales Date: 05/30/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697724		670977	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1468		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9484		937	6231
PRODUCTION	5	18	P-110	21629		1493	11400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	30	P-110	2860	0	417	9247	12107

Total Depth: 21633

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 15, 2018	MISSISSIPPIAN / WOODFORD	194	55	7913	40.79	3057	FLOWING	2300	44/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
697723	MULTIUNIT
657638	640

Perforated Intervals

From	To
12200	12374
13494	13970
15509	16044

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
593840	640
576227	640
697723	MUTIUNIT

Perforated Intervals

From	To
12431	13437
14027	15451
16101	16632
16694	21438

Acid Volumes

2,386 BBLS 15% HCL ACID

Fracture Treatments

468,237 BBLS FLUID 14,247,471 LBS PROPPANT

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	11190
WOODFORD	11952

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes
Sec: 3 TWP: 16N RGE: 14W County: DEWEY NW NW NE NE 49 FNL 1315 FEL of 1/4 SEC Depth of Deviation: 11556 Radius of Turn: 534 Direction: 1 Total Length: 9238 Measured Total Depth: 21633 True Vertical Depth: 11759 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY
Status: Accepted