

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045236790000

Completion Report

Spud Date: August 05, 2017

OTC Prod. Unit No.: 045-223372-0-0000

Drilling Finished Date: September 01, 2017

1st Prod Date: March 25, 2018

Completion Date: March 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BERRYMAN 12 3H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 13 17N 24W
NE NE NW NW
250 FNL 1208 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2370

First Sales Date: 03/25/2018

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2646

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
691650

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	708		635	SURFACE
INTERMEDIATE	9.625	40	J-55	6018		720	3017
PRODUCTION	7 / 4.5	26 / 13.5	P-110	15022		1825	9561

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15022

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2018	MARMATON	180	38.4	302	1678	1507	FLOWING	580	56/64	370

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
666498	640

Perforated Intervals

From	To
10010	14883

Acid Volumes

36,907 GALLONS HYDROCHLORIC ACID

Fracture Treatments

5,940,682 POUNDS PROPPANT, 5,891,111 GALLONS SLICK WATER
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Formation	Top
MARMATON	9500

Were open hole logs run? No

Date last log run:

Was CO2 Encountered? Yes

Depth Encountered: 9641

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION REMOVE INCREASE DENSITY ORDER SHOW FINAL LOCATION EXCEPTION.

Lateral Holes

Sec: 12 TWP: 17N RGE: 24W County: ELLIS

NW NE NW NW

69 FNL 665 FWL of 1/4 SEC

Depth of Deviation: 9077 Radius of Turn: 983 Direction: 3 Total Length: 4400

Measured Total Depth: 15022 True Vertical Depth: 9641 End Pt. Location From Release, Unit or Property Line: 69

FOR COMMISSION USE ONLY

1139928

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

MAY 16 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 045 23679
OTC PROD UNIT NO. 045-223372

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Ellis	SEC	13	TWP	17N	RGE	24W
LEASE NAME	Berryman	WELL NO.	12 #3H	DATE OF WELL COMPLETION	3/25/2018	1st PROD DATE	3/25/2018
NE 1/4 NE 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC 250	FWL OF 1/4 SEC	1208 FW	RECOMP DATE			
ELEVATION	N Derrick Ground 2370	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	EOG Resources, Inc.	OTC/OCC OPERATOR NO.	16231				
ADDRESS	3817 NW Expressway, Suite 500						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

640 Acres

X	

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13.375	48#	J-55	708.34		635	Surface
INTERMEDIATE	9.625"	40#	J-55	6,018		720	3,017
PRODUCTION	7"4.5"	26/13.5	P-110	15,022		1825	9,561
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Marmaton
SPACING & SPACING ORDER NUMBER	666498 - 640
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
	10,010-14,883
PERFORATED INTERVALS	
ACID/VOLUME	36,907 Gallons Hydrochloric Acid
	5,940,682 LBS Proppant
FRACTURE TREATMENT (Fluids/Prop Amounts)	5,891,111 Gallons Slick Water

Reported to Frac Focus

Min Gas Allowable (165-10-17-7)

☒

OR

Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer

First Sales Date

DCP MIDSTREAM LP

3/25/2018

INITIAL TEST DATA

INITIAL TEST DATE	3/26/2018
OIL-BBL/DAY	180
OIL-GRAVITY (API)	38.4
GAS-MCF/DAY	302
GAS-OIL RATIO CU FT/BBL	167.78
WATER-BBL/DAY	1507
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	580
CHOKE SIZE	56/64
FLOW TUBING PRESSURE	370

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Sarah Ivey	DATE	405-248-3100
3817 NW Expressway, Suite 500	Oklahoma City	OK	73112
ADDRESS	CITY	STATE	ZIP
			EMAIL ADDRESS

Sarah_Ivey@EOGResources.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Berryman WELL NO. 12 #3H

NAMES OF FORMATIONS	TOP
Marmaton	9,500

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? X yes no at what depths? 0.593 @ 9,641'

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below:

Other remarks:

640 Acres

x 5

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

[illegible]

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1									
SEC	12	TWP	17N	RGE	24W	COUNTY	Ellis		
Spot Location		NE		NW		Feet From 1/4 Sec Lines		FSL 69 FNL	FWL666 FWL
NE NW		NW NW		1/4	NW	1/4	NW	1/4	
Depth of		9,077		Radius of Turn		983		Direction	3 0.5
Deviation								Total Length	4400 9.641
Measured Total Depth			True Vertical Depth			BHL From Lease, Unit, or Property Line:			
15,022			9,641			69 FNL			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn			Direction	Total Length	
Measured Total Depth	True Vertical Depth			BHL From Lease, Unit, or Property Line:		