

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35009217280003

Completion Report

Spud Date: January 17, 2008

OTC Prod. Unit No.: 009-123596-0-0000

Drilling Finished Date: March 09, 2008

Amended

1st Prod Date: April 25, 2008

Amend Reason: RECLASSIFY TO GAS / CORRECT FORMATION NAME / SHOW PLUGS & SPACING ORDERS

Completion Date: April 23, 2008

Recomplete Date: December 12, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SONNY 4-17

Purchaser/Measurer: MIDCOAST

Location: BECKHAM 17 10N 26W
C NE NE
1980 FSL 1980 FWL of 1/4 SEC
Latitude: 35.34789 Longitude: -99.96653
Derrick Elevation: 2080 Ground Elevation: 2048

First Sales Date: 11/12/2020

Operator: BCE-MACH II LLC 24420

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2521

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	548341		542671	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	298		345	SURFACE
INTERMEDIATE	9.625	40	K-55	5417		625	SURFACE
PRODUCTION	5.5	17	P-110	14700		900	10970

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14700

Packer	
Depth	Brand & Type
12355	AS1X

Plug	
Depth	Plug Type
12950	CIBP
13320	CIBP
13720	CIBP

4/1/22
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Addendum

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March 09, 2021

1 of 2

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2020	DES MOINES GRANITE WASH	11	49	213	19363	23	FLOWING	300	28	110

Completion and Test Data by Producing Formation									
Formation Name: DES MOINES GRANITE WASH				Code: 404DMSGW			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
99347		640		12375			12854		
120456		640							
122543		640 NPT							
386498		640 CLARIFY							
392350		640 NPT							
Acid Volumes				Fracture Treatments					
24 BBLS 15% HCL				3,853 BBLS FRAC FLUID / 83,349 LBS 40/40 SAND					

Formation	Top
DES MOINES GRANITE WASH	12373

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1146088

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