

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019265060000

Completion Report

Spud Date: September 16, 2022

OTC Prod. Unit No.: 019-230962-0-0000

Drilling Finished Date: October 23, 2022

1st Prod Date: March 31, 2023

Completion Date: February 24, 2023

Drill Type: HORIZONTAL HOLE

Well Name: COURBET 9-22-9XHW

Purchaser/Measurer: ENERGY TRANSFER &
TARGA PIPELINE

First Sales Date: 03/31/2023

Location: CARTER 22 1S 3W
SE NE NW NE
605 FNL 1590 FEL of 1/4 SEC
Latitude: 34.4616167 Longitude: -97.497348
Derrick Elevation: 982 Ground Elevation: 957

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734577		725593	
	Commingled			725633	
				729179	
				729430	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	J-55	80	2000	2000	SURFACE
SURFACE	13 3/8	55	J-55	1550	2000	573	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7948	3500	753	3000
PRODUCTION	5 1/2	20	P-110	21169	750	2146	6452

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21169

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2023	WOODFORD	161	38	267	1654	4655	FLOWING	577	64	201

Completion and Test Data by Producing Formation																											
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL																								
<table><tr><th colspan="2">Spacing Orders</th></tr><tr><th>Order No</th><th>Unit Size</th></tr><tr><td>718358</td><td>1280</td></tr><tr><td>597921</td><td>640</td></tr><tr><td>727724</td><td>640</td></tr><tr><td>728946</td><td>640</td></tr><tr><td>734576</td><td>MULTIUNIT</td></tr></table>		Spacing Orders		Order No	Unit Size	718358	1280	597921	640	727724	640	728946	640	734576	MULTIUNIT	<table><tr><th colspan="2">Perforated Intervals</th></tr><tr><th>From</th><th>To</th></tr><tr><td>9028</td><td>15399</td></tr><tr><td>15399</td><td>16103</td></tr><tr><td>16103</td><td>21097</td></tr></table>		Perforated Intervals		From	To	9028	15399	15399	16103	16103	21097
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Formation	Top
WOODFORD	8405

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 9 TWP: 1S RGE: 3W County: CARTER
SE NE SW NW
1664 FNL 1215 FWL of 1/4 SEC
Depth of Deviation: 8400 Radius of Turn: 615 Direction: 315 Total Length: 12141
Measured Total Depth: 21169 True Vertical Depth: 8270 End Pt. Location From Release, Unit or Property Line: 1215

FOR COMMISSION USE ONLY	
Status: Accepted	1150128