

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073269400000

Completion Report

Spud Date: November 13, 2022

OTC Prod. Unit No.: 073-230130-0-0424

Drilling Finished Date: December 26, 2022

1st Prod Date: December 31, 2022

Completion Date: December 30, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 37-4HO

Purchaser/Measurer:

Location: KINGFISHER 17 17N 5W
NE SW SE
400 FSL 2291 FEL of 1/4 SEC
Latitude: 35.942433 Longitude: -97.754821
Derrick Elevation: 0 Ground Elevation: 1082

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	329		160	SURFACE
INTERMEDIATE	7	26	P-110	6844	2000	220	2973

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5555	1500	525	6622	12177

Total Depth: 12180

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2023	OSWEGO	435	44.5	402	924	990	PUMPING			

Completion and Test Data by Producing Formation					
Formation Name: OSWEGO		Code: 404OSWG		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
52793	UNIT	6910		12050	
Acid Volumes		Fracture Treatments			
196,014 GALLONS 15% HCL ACID		59,122 BARRELS SLICK WATER			

Formation	Top
OSWEGO	6225

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 17N RGE: 5W County: KINGFISHER N2 NW NE NW 1 FNL 1650 FWL of 1/4 SEC Depth of Deviation: 5689 Radius of Turn: 803 Direction: 358 Total Length: 5230 Measured Total Depth: 12180 True Vertical Depth: 6354 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY	
Status: Accepted	1149794