

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264820000

Completion Report

Spud Date: November 16, 2022

OTC Prod. Unit No.: 019-230556-0-0000

Drilling Finished Date: December 06, 2022

1st Prod Date: April 07, 2023

Completion Date: April 03, 2023

Drill Type: HORIZONTAL HOLE

Well Name: COURBET 2-21-27XHW

Purchaser/Measurer: ENERGY TRANSFER &
TARGA PIPELINE

First Sales Date: 04/07/2023

Location: CARTER 21 1S 3W
SW NW NE SW
2305 FSL 1555 FWL of 1/4 SEC
Latitude: 34.455046 Longitude: -97.521949
Derrick Elevation: 1032 Ground Elevation: 1007

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735432		725634	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80	2000		SURFACE
SURFACE	13 3/8	55	J-55	1508	2000	652	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8501	3500	828	6450
PRODUCTION	5 1/2	20	P-110ICY	20080	750	1889	15400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20094

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2023	WOODFORD	552	38	714	1239	3784	FLOWING	815	64	245

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
718358	1280
689806	640
726861	160/480/80
735431	MULTIUNIT

Perforated Intervals

From	To
9346	12843
12843	14273
14273	20012

Acid Volumes

36 BBLS 15% HCL

Fracture Treatments

451,133 BBLS FLUID & 26,712,179 LBS SAND

Formation	Top
WOODFORD	8991

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

Status: Accepted

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