

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071245360002

**Completion Report**

Spud Date: May 23, 2012

OTC Prod. Unit No.: 071-230644-0-0000

Drilling Finished Date: June 10, 2012

1st Prod Date: December 28, 2021

Completion Date: October 24, 2012

Recomplete Date: December 27, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HERCYK (HERCYK SWD 1-31) 1-31

Purchaser/Measurer:

Location: KAY 31 27N 2E  
NW NW NW NW  
150 FNL 150 FWL of 1/4 SEC  
Latitude: 36.78169 Longitude: -97.138009  
Derrick Elevation: 1053 Ground Elevation: 0

First Sales Date:

Operator: OEX-1 LLC 21164

4870 S LEWIS AVE STE 240  
TULSA, OK 74105-5153

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722722		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	42	H-40	255	1000	225	SURFACE
PRODUCTION	8 5/8	32	L-80	4321	1500	550	1820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5090**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3905	CBP
4843	CEMENT
4949	GRAVEL

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2021	RED FORK			70			FLOWING			

Completion and Test Data by Producing Formation									
Formation Name: RED FORK				Code: 404RDFK			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
722404		160		3600			3604		
				3626			3636		
Acid Volumes				Fracture Treatments					
1,821 GALLONS ACID				726 BARRELS FLUID, 42,570 POUNDS SAND					

Formation	Top
CHECKERBOARD	3132
CLEVELAND	3168
BIG LIME	3264
OSWEGO	3362
RED FORK	3596
VERDIGRIS	3696
MISSISSIPPIAN	3762
ARBUCKLE	4235

Were open hole logs run? Yes  
 Date last log run: December 15, 2021  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div> <div>1150302</div>