

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264820000

Completion Report

Spud Date: November 16, 2022

OTC Prod. Unit No.: 019-230556-0-0000

Drilling Finished Date: December 06, 2022

1st Prod Date: April 07, 2023

Completion Date: April 03, 2023

Drill Type: HORIZONTAL HOLE

Well Name: COURBET 2-21-27XHW

Purchaser/Measurer: ENERGY TRANSFER &
TARGA PIPELINE

First Sales Date: 04/07/2023

Location: CARTER 21 1S 3W
SW NW NE SW
2305 FSL 1555 FWL of 1/4 SEC
Latitude: 34.455046 Longitude: -97.521949
Derrick Elevation: 1032 Ground Elevation: 1007

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735432		725634	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80	2000		SURFACE
SURFACE	13 3/8	55	J-55	1508	2000	652	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8501	3500	828	6450
PRODUCTION	5 1/2	20	P-110ICY	20080	750	1889	15400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20094

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2023	WOODFORD	552	38	714	1239	3784	FLOWING	815	64	245

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL			
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
718358		1280		9346			12843			
689806		640		12843			14273			
726861		160/480/80		14273			20012			
735431		MULTIUNIT								
Acid Volumes				Fracture Treatments						
36 BBLS 15% HCL				451,133 BBLS FLUID & 26,712,179 LBS SAND						

Formation	Top
WOODFORD	8991

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 27 TWP: 1S RGE: 3W County: CARTER SW SW SE SE 217 FSL 1165 FEL of 1/4 SEC Depth of Deviation: 8835 Radius of Turn: 603 Direction: 135 Total Length: 10748 Measured Total Depth: 20094 True Vertical Depth: 10218 End Pt. Location From Release, Unit or Property Line: 217

FOR COMMISSION USE ONLY
Status: Accepted 1150131