

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247760001

Completion Report

Spud Date: February 15, 2022

OTC Prod. Unit No.: 103-227721

Drilling Finished Date: February 27, 2022

1st Prod Date: May 17, 2022

Amended

Completion Date: March 16, 2022

Amend Reason: TO INCLUDE 1002'S AND DIRECTIONAL SURVEY

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GRACE 54

Purchaser/Measurer: ENERGY TRANSFER

Location: NOBLE 16 24N 1W
C SW SW SW
330 FSL 330 FWL of 1/4 SEC
Latitude: 36.551087 Longitude: -97.317507
Derrick Elevation: 1035 Ground Elevation: 1019

First Sales Date: 03/11/2022

Operator: DONRAY PETROLEUM LLC 21690

2525 NW EXPRESSWAY STE 640
OKLAHOMA CITY, OK 73112-7230

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
725992

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	45.5	K-55	260		185	SURFACE
PRODUCTION	7	26	J-55	2441		165	1411

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3850

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2023	HOOVER	2	40			2200	PUMPING	670		

Completion and Test Data by Producing Formation

Formation Name: HOOVER

Code: 406HOVR

Class: GAS

Spacing Orders

Order No

Unit Size

720876

320

Perforated Intervals

From

To

2441

3850

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
PAWHUSKA	1942
HOOVER	1992

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 24N RGE: 1W County: NOBLE

C NW NW SW

2805 FNL 351 FWL of 1/4 SEC

Depth of Deviation: 1377 Radius of Turn: 731 Direction: 357 Total Length: 2142

Measured Total Depth: 3850 True Vertical Depth: 2003 End Pt. Location From Release, Unit or Property Line: 351

FOR COMMISSION USE ONLY

Status: Accepted

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