

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103243800001

Completion Report

Spud Date: June 16, 2012

OTC Prod. Unit No.: 103-208559

Drilling Finished Date: July 13, 2012

Amended

1st Prod Date: October 24, 2012

Amend Reason: CORR FLOW TEST

Completion Date: October 23, 2012

Recomplete Date: September 23, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BONES 1-17H

Purchaser/Measurer:

Location: NOBLE 17 24N 1W
SW SW SW SE
135 FSL 280 FWL of 1/4 SEC
Latitude: 36.55059 Longitude: -97.32668
Derrick Elevation: 1022 Ground Elevation: 1006

First Sales Date:

Operator: DONRAY PETROLEUM LLC 21690

2525 NW EXPRESSWAY STE 640
OKLAHOMA CITY, OK 73112-7230

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	253		145	SURFACE
PRODUCTION	7	26	P-110	4896	9950	300	3300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	3526	10690	0	4872	8398

Total Depth: 8398

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2606	AS1X	2705	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2023	TONKAWA			140	140		FLOWING	775	11/64	400

Completion and Test Data by Producing Formation

Formation Name: TONKAWA

Code: 406TNKW

Class: GAS

Spacing Orders

Order No	Unit Size
UNSPACED	

Perforated Intervals

From	To
2686	2690

Acid Volumes

8 BARRELS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
TONKAWA	2686
AVANT	3430
DEWEY	3831
BIG LIME	3893
OSWEGO	4023
CHEROKEE	4023
PINK LIME	4133
INOLA	4196
MISSISSIPPI	4294

Were open hole logs run? Yes

Date last log run: July 12, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 24N RGE: 1W County: NOBLE

NW SW NW NE

4613 FSL 203 FWL of 1/4 SEC

Depth of Deviation: 3507 Radius of Turn: 825 Direction: 359 Total Length: 3500

Measured Total Depth: 8398 True Vertical Depth: 4359 End Pt. Location From Release, Unit or Property Line: 667

FOR COMMISSION USE ONLY

Status: Accepted

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