Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137276540000 **Completion Report** Spud Date: October 16, 2022

OTC Prod. Unit No.: 137-230525-0-0000 Drilling Finished Date: November 29, 2022

1st Prod Date: May 14, 2023

Completion Date: April 21, 2023

First Sales Date: 5/14/2023

Drill Type: HORIZONTAL HOLE

Well Name: PRAIRIEDALE 5-35HW Purchaser/Measurer: ENERGY TRANSFER

STEPHENS 35 1N 5W SW SE SE SW Location:

300 FSL 2190 FWL of 1/4 SEC

Latitude: 34.507847 Longitude: -97.696052 Derrick Elevation: 1094 Ground Elevation: 1074

CITATION OIL & GAS CORP 14156 Operator:

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception					
Order No					
734726					

Increased Density
Order No
722863

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1517	2730	855	SURFACE	
INTERMEDIATE	9 5/8	40	HCP-110	11714	7910	910	7026	
PRODUCTION	5 1/2	20	HCP-110	17353	12640	1390	10053	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 17381

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2023	WOODFORD	133	57.8	1224	9203	2317	PUMPING			
Completion and Test Data by Breducing Formation										

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
669539	640				

Perforated Intervals					
From	То				
12874	17268				

Acid Volumes

NONE

Fracture Treatments
295,160 GAL FLUID 7,770,759 LBS PROPPANT

Formation	Тор
WOODFORD	11150

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 1N RGE: 5W County: STEPHENS

NW NW NE SW

300 FNL 1364 FWL of 1/4 SEC

Depth of Deviation: 11920 Radius of Turn: 618 Direction: 357 Total Length: 4455

Measured Total Depth: 17381 True Vertical Depth: 12355 End Pt. Location From Release, Unit or Property Line: 300

FOR COMMISSION USE ONLY

1150184

Status: Accepted

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