

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251350000

**Completion Report**

Spud Date: June 07, 2018

OTC Prod. Unit No.: 047-223847

Drilling Finished Date: July 01, 2018

1st Prod Date: July 25, 2018

Completion Date: July 25, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMANCHE 20-07-22 1H

Purchaser/Measurer: MV PURCHASING

Location: GARFIELD 22 20N 7W  
SE SW SE SW  
225 FSL 1770 FWL of 1/4 SEC  
Latitude: 36.18916796 Longitude: -97.93688225  
Derrick Elevation: 1196 Ground Elevation: 1171

First Sales Date: 08/25/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688960		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	475		225	SURFACE
PRODUCTION	7	29	P-110	7549		280	4163

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4969	0	0	7011	11980

**Total Depth: 12360**

Packer	
Depth	Brand & Type
7549 - 12360	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2018	MISSISSIPPI LIME	298	35	745	2500	1216	ESP		64/64	500

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

#### Spacing Orders

Order No	Unit Size
612020	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

48,074 GAL ACID 15% HCL
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#### Fracture Treatments

1,021,720 LBS 100 MESH SAND 3,786,446 LBS 30/50 SAND 11,328,499 GAL SLICKWATER
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Formation	Top
CHECKERBOARD	6091
BIG LIME	6216
OSWEGO 3	6404
VERDIGRIS	6501
PINK LIME	6590
CHESTER	6777
MANNING	6858
MISSISSIPPI LIME	7100
OSAGE	7122
OSAGE 6	7272
OSAGE 6B	7434

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: DUE TO HOLE CONDITIONS THE LINER WAS SET AT 11,980'. 380' SHORT FROM TD. TD @ 12,360'

#### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7549' TO TERMINUS AT 12360', THE 4 1/2 LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 22 TWP: 20N RGE: 7W County: GARFIELD

NW NW NE NW

176 FNL 1494 FWL of 1/4 SEC

Depth of Deviation: 7049 Radius of Turn: 506 Direction: 357 Total Length: 4786

Measured Total Depth: 12630 True Vertical Depth: 7471 End Pt. Location From Release, Unit or Property Line: 176

#### FOR COMMISSION USE ONLY

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