

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252550000

**Completion Report**

Spud Date: August 07, 2018

OTC Prod. Unit No.: 017224546

Drilling Finished Date: September 09, 2018

1st Prod Date: October 13, 2018

Completion Date: October 13, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DARRELL BENNETT 6-20MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 17 14N 5W  
SW SW SE SE  
254 FSL 1250 FEL of 1/4 SEC  
Latitude: 35.68262 Longitude: -97.74937  
Derrick Elevation: 1220 Ground Elevation: 1203

First Sales Date: 10/13/18

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900  
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697656		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	40	J-55	850		315	SURFACE
PRODUCTION	7.0	29	P-110CY	7906		295	4041

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110CY	4827	0	420	7785	12612

**Total Depth: 12618**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 04, 2018	MISSISSIPPIAN	379	41.2	660	1741	2827	PUMPING	390	60	140

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
681792	640	7948	12453
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
180,169 GALLONS 15% HCl		6,863,960 LBS SAND 292,270 BBLs FLUID	

Formation	Top
OSWEGO	6990
VERDIGRIS	7122
MISSISSIPPIAN	7429
OSAGE	8324

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
NO LOGS RUN

<b>Lateral Holes</b>
Sec: 20 TWP: 14N RGE: 5W County: CANADIAN  SE SE SW SE  167 FSL 1600 FWL of 1/4 SEC  Depth of Deviation: 6960 Radius of Turn: 757 Direction: 178 Total Length: 4669  Measured Total Depth: 12618 True Vertical Depth: 7630 End Pt. Location From Release, Unit or Property Line: 167

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1141917