

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260320000

**Completion Report**

Spud Date: May 01, 2018

OTC Prod. Unit No.: 073-223952

Drilling Finished Date: May 23, 2018

1st Prod Date: July 30, 2018

Completion Date: July 30, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KOLLER 4-32MH

Purchaser/Measurer: SUPERIOR

Location: KINGFISHER 32 15N 5W  
S2 SE SE SW  
201 FSL 2310 FWL of 1/4 SEC  
Latitude: 35.72631 Longitude: -97.75571  
Derrick Elevation: 1157 Ground Elevation: 1140

First Sales Date: 7/30/2018

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900  
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694950		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	763		365	SURFACE
PRODUCTION	7.0	29	P-110	7521		235	4779

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4567	0	395	7402	11969

**Total Depth: 11971**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 13, 2018	MISSISSIPPIAN (LESS CHESTER)	363	39.7	333	917	1146	PUMPING	150	30/64	260

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
680862	640

#### Perforated Intervals

From	To
7760	11821

#### Acid Volumes

29,986 GALLONS 15% HCl
------------------------

#### Fracture Treatments

SAND: 8,587,200 LBS. FLUID: 282,552 BBLS
---

Formation	Top
OSWEGO	6789
CHEROKEE	6883
VERDIGRIS	6932
MISSISSIPPIAN (LESS CHESTER)	7239
OSAGE	7362

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

NO LOGS RAN

#### Lateral Holes

Sec: 32 TWP: 15N RGE: 5W County: KINGFISHER

NW NE NE NW

167 FNL 2302 FWL of 1/4 SEC

Depth of Deviation: 6716 Radius of Turn: 665 Direction: 359 Total Length: 4210

Measured Total Depth: 11971 True Vertical Depth: 7377 End Pt. Location From Release, Unit or Property Line: 167

#### FOR COMMISSION USE ONLY

1141373

Status: Accepted