Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137022510001 **Completion Report** Spud Date: January 15, 1948

OTC Prod. Unit No.: 137-023984-0-0476 Drilling Finished Date: March 14, 1948

1st Prod Date: March 23, 1948

Amend Reason: RAN A NEW LINER, PUT BACK ON INJECTION.

Completion Date: October 04, 2007 Recomplete Date: January 12, 2023

Purchaser/Measurer:

Drill Type: **SERVICE WELL**

Amended

Well Name: S.A.F.B."A" UT(A L SIMS 3) 148

First Sales Date:

Location: STEPHENS 2 1S 4W

SW SW SE 330 FSL 330 FWL of 1/4 SEC

Latitude: 34.493302 Longitude: -97.587545 Derrick Elevation: 0 Ground Elevation: 1042

Operator: CITATION OIL & GAS CORPORATION 14156

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	There are no Location Exception records to display.
	Commingled	

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	10 3/4	32.75		342		250	SURFACE	
PRODUCTION	7	23		4917		500		

				Liner				
Type Size Weight Grade Length PSI SAX Top Depth						Bottom Depth		
LINER	4 1/2		A-LITE	4715	0	370	0	4715

Total Depth: 4939

Packer						
Depth	Brand & Type					
4714	ASIX					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	•		There are r	o Initial Dat	a records to disp	olay.	•	•		•
		Cor	mpletion and	Test Data	by Producing F	ormation				
Formation Name: SPRINGER				Code: 40	01SPRG					
	Spacing Orders				Perforated I					
Ord	Order No Unit Size			From To			ō			
There a	There are no Spacing Order records to display.			4643 4865						
	Acid Volumes				Fracture Tre					
There are no Acid Volume records to display.				here are no	Fracture Treatr	nents record	s to display.			
Formation		т	- ор		Vere open hole	oas run? No				
				Data last lag run:						

Formation	ТОР
SPRINGER	0

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

RAN A NEW LINER, MIT'D WELL, NO ACID JOBS NO FRACS, PUT BACK ON INJECTION, INJECTION ORDER # 78733 AND 100722.

FOR COMMISSION USE ONLY

1149452

Status: Accepted

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