

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249180000

Completion Report

Spud Date: August 26, 2020

OTC Prod. Unit No.: 063-226964-0-0000

Drilling Finished Date: September 26, 2020

1st Prod Date: November 04, 2020

Completion Date: October 26, 2020

Drill Type: HORIZONTAL HOLE

Well Name: KENNEDY 3-31-30WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 6 8N 12E
NW NW NW NE
250 FNL 2570 FEL of 1/4 SEC
Latitude: 35.20217057 Longitude: -96.07975985
Derrick Elevation: 771 Ground Elevation: 746

First Sales Date: 11/04/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717832		717280	
	Commingled			717281	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		64	SURFACE
SURFACE	9.625	36	J-55	508		160	SURFACE
PRODUCTION	5.5	20	P-110	15323		2075	1034

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15342

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2020	WOODFORD / MAYES			8647		4156	FLOWING	283	64/64	248

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
660420	640
688895	640
717831	MULTIUNIT

Perforated Intervals

From	To
5021	8277
8714	15251

Acid Volumes

1,725 BBLS 7.5% HCL

Fracture Treatments

297,331 BBLS FLUID 8,306,627 LBS PROPPANT
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Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
688895	640
717831	MULTIUNIT

Perforated Intervals

From	To
8410	8620

Acid Volumes

TREATED WITH WOODFORD FORMATION

Fracture Treatments

TREATED WITH WOODFORD FORMATION

Formation Name: WOODFORD / MAYES

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	4208
MAYES	4686
WOODFORD	4885

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 9N RGE: 12E County: HUGHES

NE NW NW NE

101 FNL 2084 FEL of 1/4 SEC

Depth of Deviation: 4305 Radius of Turn: 462 Direction: 2 Total Length: 10003

Measured Total Depth: 15342 True Vertical Depth: 4263 End Pt. Location From Release, Unit or Property Line: 101

FOR COMMISSION USE ONLY

1145915

Status: Accepted