Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35059224670002 **Completion Report** Spud Date: February 13, 2008

OTC Prod. Unit No.: 059-123357-0-0000 Drilling Finished Date: February 23, 2008

1st Prod Date: April 05, 2008

Amended Completion Date: April 04, 2008

Recomplete Date: December 18, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: J C LOVE 1-14 Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 04/06/2008

HARPER 14 26N 24W Location:

Amend Reason: COMMINGLE ZONES

SE NW NE NW

2010 FSL 1870 FWL of 1/4 SEC

Latitude: 36.7385171 Longitude: -99.7577824 Derrick Elevation: 2325 Ground Elevation: 0

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208

5815 OKLAHOMA AVE WOODWARD, OK 73802-1208

Completion Type			
Single Zone			
	Multiple Zone		
Х	Commingled		

Location Exception
Order No
550643
715680

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24 / 32	K-55	950		530	SURFACE
PRODUCTION	4.5	11.8	N-80	7221		490	2660

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7221

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

February 24, 2021 1 of 3

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
Jan 10, 2021	CHEROKEE-N SAND-CHES		2	42	55	27500	1	PUMPING	200		50
			Con	npletion and	l Test Data b	y Producing F	ormation				
	Formation N	ame: CHER	OKEE		Code: 40	4CHRK	C	class: GAS			
	Spacing	Orders				Perforated I	ntervals				
Orde	er No	U	nit Size	\neg	Fron	n	7	Го	┪		
UNSPA	CED 8				6677	7	66	683			
					6687	7	66	692			
					6714	1	67	718			
					6726	3	67	730			
	Acid Vo	olumes				Fracture Tre	atments				
	12,348 GALLC	NS 20% HC	CL		There are no	Fracture Treatr	nents record	s to display.			
	Formation N		ROW SAND		Code: 40			class: GAS			
	Spacing				Perforated Intervals						
	er No	U	nit Size		Fron		То				
349	971		640		6893 6895						
	Acid Vo	olumes				Fracture Tre	atments		\neg		
12,137 GALLONS 20% HCL			v	16,002 GALLONS 2% KCL & 19,341 GALLONS WATERFRAC G-R (24) SLICKWATER IN 3 STAGES							
	Formation N	ame: CHES	TER LIME		Code: 35	4CRLM	C	class: GAS			
	Spacing	Orders			Perforated Intervals						
Orde	er No	U	nit Size		Fron	n	То		\dashv		
349	971		640		6918	3	69	925			
					7004	1	70	015	7		
					7075	5	70	081	7		
					7102	2	7′	116			
Acid Volumes			$\neg \vdash$	Fracture Treatments							
There are no Acid Volume records to display.				TREATED WITH MORROW SAND							
Formation Name: CHEROKEE-MORROW SAND-CHESTER LIME					Code:		C	class: GAS			

Formation	Тор
CHEROKEE	6677

Were open hole logs run? Yes Date last log run: February 22, 2007

February 24, 2021 2 of 3

MORROW SAND	6888
CHESTER LIME	6916

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks
DRILL OUT CIBP FROM ORIGINAL COMPLETION. COMMINGLE ZONES.

FOR COMMISSION USE ONLY	
	1146093
Status: Accepted	

February 24, 2021 3 of 3

API 35-059-22467

OTC PROD. 059-123357

Oll and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV

OKLAHOMA Corporation Commission

Form 1002A Rev. 2020

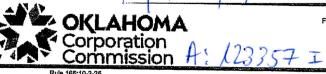
ORIGINAL AMENDED (Reason)	Rule 166:10-3-25 Commingle zones COMPLETION REPORT																			
TYPE OF DRILLING OPERATIO	N			·		1				2008	I				840 A					
✓ STRAIGHT HOLE	DIRECTIONAL HO	LE [HORIZONTA	L HOLE	1			l	Т	Т.	χŢ	0407	ures.				1		
SERVICE WELL If directional or horizontal, see re	verse for bottom ha	le location.					DRLG FINISHED 2/26/200					\dashv	-+	^+	\dashv	-i	\dashv	\dashv		┨
соимту Harpei	SEC	14	TWP	26N RGE 24W				OF WELL.	4/4/	2008		-	\rightarrow		_		-			-
LEASE	J C Love			WELL	1-14			ROD DATE	4/5/	2008			_	_	_					
147 (14712)	1/4 NVM 1/4	ENL	25	16) NO. 30 FWI		_	RECO	MP DATE		3/2020	w				,					E
				36.7385		÷														1
Derrick FL 2325 Groun	FL 2325 Ground Ladit					TC	Longiti / OCC			7824				\exists	\neg		\Box			1
NAME	Latigo Oil 8	Gas,	lnc),			RATOR		100	27			_	7		_		-		1
ADDRESS			P.O	. Box 12	208								-+	+	_	_	\vdash		_	┨
спу У	Voodward			STAT	E	0	K	ZIP	73	802]				CAT	E WE				1
COMPLETION TYPE			1 1	CASING &										_						7
SINGLE ZONE				TYPE		S	ZE	WEIGHT	GRAD	Œ	FEET		PS	31	s	AX	TOF	OF	MT	1
Application Date COMMINGLED				CONDUCTO	R	_														1
Application Date	7/1/202	0		SURFACE	\rightarrow	8	5/8	24/32	K-5	5	950				530		SU	RFA	CE	-
LOCATION EXCEPTION ORDER NO.	550643	715	80	INTERMEDIATE					ļ					_			-			
MULTIUNIT ORDER NO.				PRODUCTIO	N	_4	.5	11.6	N-8	0	7221	<u> </u>			90	- 2)	1		
INCREASED DENSITY ORDER NO.				LINER				<u> </u>												_
	ID & TYPE			PLUG @			TYPE		PLUG (TYPE					TAL		7221		
	ID & TYPE	TORMA	TION	PLUG @	141716		TYPE		PLUG	@ -354CF	TYPE				DE	PTH				-
COMPLETION & TEST DATA	1					_		2MWS	1	135761	(4/1						f Is 1	_		٦,
FORMATION	Cherc		Morrow Sand				ester Lin	ne			ļ				0	WA	10	w	Þ	
SPACING & SPACING ORDER NUMBER	Unspaced	80 acre	es	34971 (640)				971 (64)												
CLASS: Oil, Gas, Dry, Inj.	Oit Gas		u	Gas		U	Ga	e	V			1				•				
Disp, Comm Disp, Svo							_		_			<u> </u>				г –				-
	6677-	6683	3	6893	-689	5'	69	18-692	25		DE	_	\ <u> </u>	44	_/	L,	_			
PERFORATED INTERVALS	6687-	6692	2				70	04-701	15		RE		一	1	V		<u>_</u>			
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FRACTURE TREATMENT	0.00	-,00.	_, .	1 002A	ς .		02A				ļ		- • • •	•••					l	
(Fluids/Prop Amounts)				16,002	Gals			h	10	40.	1.1	1	1							
		,		2%KC	L+19	,3	19	als wid	24/5	176	51									
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	X	1/	OR								ales Date		_			4/0	/2008			_
INITIAL TEST DATA	4/40/0		llows	ble (166	:10-13-3)		1			·					_					7
INITIAL TEST DATE	1/10/2						-		-					_						1
OIL-BBL/DAY	2 B						-					-		_			_			1
OIL-GRAVITY (API)	42		-				_		+			-		_		_				4
GAS-MCF/DAY	55 M	_					_		-			_				<u> </u>				-
GAS-OIL RATIO CU FT/BBL	2750								-			-		_		<u> </u>				4
WATER-BBL/DAY	1.67	3W												_		L.				
PUMPING OR FLOWING	Pump	ing					<u> </u>									L				
INITIAL SHUT-IN PRESSURE	200	#																		
CHOKE SIZE]
FLOW TUBING PRESSURE	50#	‡																		1
A record of the formations drill to make this report, which was	ed through, and per prepared by me or	tinent rem under my s	arka a Super	befragerq or	on the rev ction, with	erse	dete a	clere that I he and facts state	ve know id herelr	ledge of the c	ontents of	this rep comple	ort and ite to the	am e e bes	uthor	zed by y know	my or	ganiza and h	ilon ellef.	Ī
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P.O. BOX	٧	Voodwa	u		K ATE	7380	_		ryanb@latlgooll.com											

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give f	formati through	ion nav gh. Sì	nes an	d tops ervais	, If av	aliable, or drills	or desc	criptions and this	cknesa of fo	rmations	LEASE NA	ME	1 CTOAE		WI	ELT NO.	1-14
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										}	1	encountered?	Оува	● no	at what depths	s?	
											Was H₂S	encountered?	O yes	O no	at what depths	8?	
											Were unus If yes, brie	aual drilling circu fly explain below	matances encountere	d?	2	yes C) no
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	-	╁	->	-			7	Вотто	M HOLE LO	CATION FOR	HORIZONTAL HO	LE: (LATERAL	.3)				
								LATER	AL #1								
								SEC	TWP	RG	E	COUNTY				Lighten	
		L						Death	1/4	1/4		1/4	Feet From 1/4 Sec L Direction		Total		
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	1	1						Measure	d Total De	JU1	1 Line Aeulicat De	ipu1	Drit From Lease, U	int, or Proper	ty Line:		

35-059-22467 OTC PROD. 059-123357

Oil and Gas Conservation Division P.O. Box 52000 Oklahoma City, OK 73152-2000 405-522-0577 OCCCentralProcessing@OCC.OK.GOV



Form 1002A

Rev. 2020

ORIGINAL AMENDED (Reason)	(Commingle	zones		14 - 22 July 1			Rule 165:10		and printing		Table Carponie	and the same	e e e e e e e e e e e e e e e e e e e	EP STATE	THE REAL PROPERTY.		1002A
TYPE OF DRILLING OPERATION	ON DIRECTIONAL HO	LE F	Но	RIZONTAL	. HOLE	SPU		2/13/20			_			Acres				Addendum
SERVICE WELL If directional or horizontal, see re	verse for hottom hol	a location.				DRL	FINISHED	2/28/2	2008		_	X	:		_	\perp	_	
county Harpe			WP26	NRGE	24\	, DATI	OF WELL PLETION	4/4/2				11				\perp		
LEASE NAME	J C Love		2010	WELL NO.	1-1		ROD DATE	4/5/2				$\bot\bot$	\perp			\perp		
	1/4 N/H 1/4	ENL	2510	FWL	. 18	70 REC	OMP DATE	12/18/		w	<u> </u>	\bot	ل ب			4	_	E
ELEVATION 2325' Groun	nd	Latitude	36.7385171			Long	itude -99	.7577	824		_	++	_		_	_		
OPERATOR NAME	Latigo Oil &	Gas,	lnc.			OTC / OC		1002	7		L	+			_	_	_	
ADDRESS		F	.O. E	3ox 12		OI LIVITO	ACHO.	7			-	++	_			_	_	
сіту V	Voodward			STATE		OK	ZIP	738	02		L		LOCAT	E WEI	\perp			
COMPLETION TYPE			CA				Form 1002C)			·								
SINGLE ZONE			-	TYPE		SIZE	WEIGHT	GRADE	ļ	FEET		PSI	s	AX	TOP	OF CA	ΛT	
Application Date	7/1/2020	-	-	NDUCTOF RFACE	-	0 5/0	24/22	K-55		050		-		20	CLID	<u></u>	-	
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ORDER NO. MULTIUNIT ORDER NO.	000010	715	~ ~	ODUCTIO		4.5	11.6	N-80		7221			49	90	26	360	\neg	
INCREASED DENSITY ORDER NO.		\neg	LIN				1	155				+	+-	-			\dashv	
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	ID & TYPE	707111		JG @	ii a k	TYP		PLUG @		TYPE			DE	PTH	72	221		
COMPLETION & TEST DATA FORMATION			$\overline{}$	404C			ooton Lin	7	134CK	CLIVI	\top				60 5			
	Chero	Kee		/lorrov			ester Lir				+	_//		0	dt	CU	C	5
SPACING & SPACING ORDER NUMBER	Unspaced 8	30 acre	s 3	4971	(64	0) 34	971 (64	0)			1		_					
CLASS: Oll, Gas, Dry, inj, Disp, Comm Disp, Svc	Oit Gas		₹G	as		Ğ	as	Y		1		99	9C	H	MI	W	C	-)
	6677-6	683	6	893-	689	5' 69	18-692	25	,			→						
PERFORATED INTERVALS	6687-6	692				70	04-70	15	í	K	= (SE	V					
	6714-6718, 6	726-673	30			7075	5-7081, 7102-7	7116			FE	B 1 0	202	1				
ACID/VOLUME	12,348 gal2	0% HC	2 1	21376	1 20%	SHOL.				Okla	aho	ma Co	žnov.	4:				
	See Orig	1002		ee Oi			e Orig				C	ommis	Sion	HOI				
FRACTURE TREATMENT (Fluids/Prop Amounts)		11/	1 002A 16,002Gals				0	0 1 12/		,	liek water			1				
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		M/n Gas	llowabi							ser/Meas	_			CP MI	dstream		_	
INITIAL TEST DATA	X	Oli All	R owable	(165:	10-13-3)				First Sa	les Date				466	2008			
INITIAL TEST DATE	1/10/20	021															\neg	
OIL-BBL/DAY	2 BC)									T						\neg	
OIL-GRAVITY (API)	42																	
GAS-MCF/DAY	55 MC	F																
GAS-OIL RATIO CU FT/BBL	2750	0																
WATER-BBL/DAY	1.67 B	W																
PUMPING OR FLOWING	Pumpi																	
INITIAL SHUT-IN PRESSURE	200#	<u> </u>																
CHOKE SIZE						_ _												
FLOW TUBING PRESSURE	50#				- 11						L							
A record of the formations drille to make this report, which was	prepared by me or u	nent remai nder my su	ks are p pervision	resented o n and direc	bon, wit	n une data a	and facts state	a nerein to	ge of the co be true, co	ntents of rrect, and	this n	eport and an plete to the b	est of m	zed by y know	my orga ledge an	nization d beli	on ef.	
SIGNAT			-				VP-Operations					1/11/202 ⁻ DATE			80-256-1		R	
P.O. Box			Woo	odward		OK	73802	•		ry		b@latio	ooil.				.,	
ADDRE				CITY		STATE	ZIP					EMAIL ADI	DECC				_	