Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35059203100003 **Completion Report** Spud Date: December 15, 1972

OTC Prod. Unit No.: 059-045548-0-0000 Drilling Finished Date: December 31, 1972

1st Prod Date: January 12, 1973

Amended Completion Date: January 25, 1973 Amend Reason: COMMINGLE ZONES

Recomplete Date: January 13, 2021

Drill Type: STRAIGHT HOLE

Location:

Min Gas Allowable: Yes

Well Name: FREEMAN 1-6 Purchaser/Measurer: ENERGY TRANSFER

HARPER 6 27N 25W First Sales Date: 01/12/1973 C SE NW

Operator: LATIGO OIL AND GAS INC 10027

660 FSL 1980 FWL of 1/4 SEC

Latitude: 36.8503853 Longitude: -99.9382605 Derrick Elevation: 2213 Ground Elevation: 2203

PO BOX 1208

5815 OKLAHOMA AVE WOODWARD, OK 73802-1208

	Completion Type	Location Exception
	Single Zone	Order No
	Multiple Zone	There are no Location Exception records to display.
(Commingled	

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	J-55	751		650	SURFACE
PRODUCTION	4.5	11.6 / 10.5	K-55	6770		250	5870

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 6770

Pac	ker	
Depth	Brand & Type	
There are no Packe	r records to display.	

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

February 24, 2021 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Jan 24, 2021	CHEROKEE GRO MORROW SANI CHESTER LIME)-	40	37	18500		PUMPING	100		10
		Cor	npletion and	Test Data b	y Producing F	ormation	•			<u> </u>
	Formation Name:	CHEROKEE GROU	JP	Code: 40	4CHRGP	C	class: GAS			
	Spacing Orde	rs	\neg \vdash		Perforated I	ntervals		\neg		
Orde	er No	Unit Size	$\dashv \vdash$	Fron	n	7	Го	1		
544	570	640		6304	1	63	311			
	•			6320)	63	326			
	Acid Volume	s	$\neg \vdash$		Fracture Tre	atments		7		
	4,995 GALLONS 15	% HCL	14,9	990 GALLON	IS 2% KCL NITI	ROGEN (N2)), 619,241 SC	F		
	Formation Name: I	MORROW SAND		Code: 40	2MWSD	C	class: GAS			
	Spacing Orde	rs			Perforated I	ntervals				
Orde	er No	Unit Size		Fron	n	٦	Го			
39	174	640		6526	6	65	532			
	Acid Volume	s	$\neg \vdash$		Fracture Tre	atments		\neg		
	NONE		2	6,000 GALLO SAN	ONS FLUID, RE ID, 160,500 SCI	FRAC 25,00 F N2, 50% C	00 POUNDS O2			
	Formation Name:	CHESTER LIME		Code: 35	4CRLM	C	class: GAS			
	Spacing Orde	rs			Perforated I	ntervals				
Orde	er No	Unit Size		Fron	n	1	Го			
529	944	640		6615 6618						
				6639	9	66	645			
				6670)	66	676			
	Acid Volume	s		Fracture Treatments						
	1,000 GALLON	NS	20/-	25,000 GALLONS FLUID, REFRAC 22,250 POUNDS 20/40 SAND, 1,200 POUNDS 100 MESH SAND, 137,000 SCF N/2, 37 TONS CO2 TOTAL FLUID 224 BARRELS						
	Formation Name: 0		JP-	Code:		C	Class: GAS			

Formation	Тор
CHEROKEE	6304
MORROW SAND	6526

Were open hole logs run? Yes Date last log run: December 31, 1971

Were unusual drilling circumstances encountered? No

February 24, 2021 2 of 3

CHESTER LIME	6615 Explanation
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Other Remarks

DRILL UP AND PUSH CIBP REMNANTS TO 6,564'. CHESTER, MORROW AND CHEROKEE COMMINGLED AND PUT ON PUMP. COMMINGLE APPLICATION APPROVED PER EMAIL FROM SAMIR ALWAZZI ON JANUARY 13, 2021.

FOR COMMISSION USE ONLY 1146095 Status: Accepted

February 24, 2021 3 of 3

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



Form 1002A Rev. 2020

ORIGINAL AMENDED (Reason)		Commingle zo	ones				Rule 165:1	10-3-25 REPORT							
TYPE OF DRILLING OPERA	TION				5				1			640 A	cres		
✓ STRAIGHT HOLE SERVICE WELL	DIRECTIONAL	HOLE	HORIZON	TAL HOLE		ORLG FINISHED	2/15/1						T		\Box
If directional or horizontal, see	reverse for bottom	hole location.				DATE OF WELL	12/31	/1972					-		+
COUNTY Harp	er s	EC 6 TWI	P 27N RG			COMPLETION	1/25/	1973					-		+
LEASE NAME	Freeman	cei	WE NO	7-6	1	st PROD DATE	1/12/	1973			-	+	-	-	+
1/4 C 1/4 S	e 1/4 nw 1	14 ENL	980 F\	<i>N</i> L 198	0 F	RECOMP DATE	1/13/2	2021	w			- *			+
ELEVATION 2213 Gra	ound 2203	Latitude	36.850	03653	L	ebuligno.	9.9382	2605					_		
OPERATOR		& Gas, In		10	OTC /	occ	1002								
NAME ADDRESS	Lango On		O. Box		OPER	ATOR NO.	1002								
CITY	Woodward			ATE	Ok	ZIP	738	302							1
COMPLETION TYPE	TT-GGGTTG.G		CASING	& CEMENT		ch Form 1002C)					,	OCATE	WEL		
SINGLE ZONE				PE	SIZ		GRADE		FEET		PSI	SA	XX	TOP O	CMT
MULTIPLE ZONE			CONDUC	TOR									1		
Application Date COMMINGLED Application Date	12/31/2	2020	SURFACE		8 5	/8 32	J-55		751			65	0	SURF	ACE
LOCATION EXCEPTION ORDER NO.			INTERME	DIATE					-						
MULTIUNIT ORDER NO.			PRODUCT	TION	4.	5 11.6, 10.5, 9.5	K-55		6770			25	0	56	10 58
INCREASED DENSITY ORDER NO.			LINER												
			1	/	7	TYPE_ TYPE_ HOZMWS	PLUG @		TYPE TYPE PLY	7		DEF		67	70
FORMATION	Che	rokee 60	49 M	orrows	and	Cheste	rLime	9					DI	dF	CUE
SPACING & SPACING ORDER NUMBER 544	500532	3 (640)	3917	4 (64	0)	52944 (64	0)								
CLASS: Oll, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas		Gas		-	Gas									
July, Collins Duby, CVC	6204	6244	CE	26 22		6615-661	0								·
	0304	-6311	CO	26-32	_	0013-001	0								
PERFORATED INTERVALS	6320	-6326			1	6639-664	45								
						6670-667	76								
ACID/VOLUME	49956	als 15%HC	2 0	MA		1000gals									
					_	See Orig	_			-			-		
FRACTURE TREATMENT (Fluids/Prop Amounts)	14,990 g Nitrogen 619,241	g 1002A gals 2%/\$2 (N2) scf	26;00 Refigio	Apals Flo	id be	1 002A 25,000gal 25,000gal 137,000 S	250 10 24 N	l 520/10 1237td	sand 1	2001 2+0	bs 100 fal Au	mes id 2	h&	nd bbis	
	[37]	Min Gas Alle	owable (1	(65:10-17-7)	50	f N2,50%CC	2	Purcha	ser/Measu				nergy T	renstar	
INITIAL TEST DATA		Oil Allow	able (1	(65:10-13-3)				r irac 3i	ales Date				1712/1		
INITIAL TEST DATE	1/24	/2021													
OIL-BBL/DAY	2	во													
OIL-GRAVITY (API)		40			7										
GAS-MCF/DAY	37	MCF													
GAS-OIL RATIO CU FT/BBL	180	500						***************************************							
WATER-BBL/DAY		BW													
PUMPING OR FLOWING		nping			+		+								
INITIAL SHUT-IN PRESSURI		00#			1						-				
CHOKE SIZE	'				+										
FLOW TUBING PRESSURE	-	0#											-		
A record of the formations			are present	ed on the m	APPA	I declare that I ha	ve knowle	idae of the o	ontents of	this rea-	rt and a	autho-	and bur	mu oron	Implier
to make this report, which w	as prepared by me	or under my supe	ervision and	direction, with Ry	the d	iata and facts state arby VP-Operation	ed herein t e	to be true, co	orrect, and	complet	e to the be 2/8/2021	est of my	knowl 50	edge and 30-256-1	i bellef. 416
	ATURE DX 1208	,	Woodw		AME ((PRINT OR TYPE K 7380:	_		r	anb@	DATE @latig	ooil.c		NE NU	IBER
	RESS		CITY		STA				• , ,		MAIL ADD		-0111		

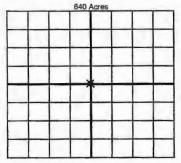
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Cherokee	6304
Morrow Sand	6526
Chester Lime	6615

		FO	COMMISSION US	E ONLY	
APPROVED	YES DISAPPRO	VED	2) Reject Codes		
Were open hole logs		O yes	no		
Date Last log was n	חר		12/31/1972		
	un red?	Qyes	12/31/1972	depths?	

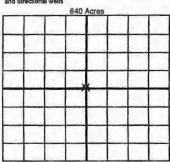
Other remarks:	Drill up and push CIBP remnants to 6564'. Chester, Morrow and Cherokee commingled and put on pump.
Comming	e application approved per email from Samir Alwazzi on 1/13/2021



if more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY							
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines						
Measured 1	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Property Lin	e:					

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC TWP RGE COUNTY

1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines

Depth of Deviation Radius of Turn Direction Total Length

Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

SEC	TWP	RGE		COUNTY							
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		E cardia				
Depth of Deviation			Radius of Turn		Direction	Total Length					
Measured	Measured Total Depth True Vertical Depth				BHL From Leese, Unit, or Property Line:						

SEC	TWP	RGE		COUNTY			
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		10
Depth of Deviation			Radius of Turn		Direction	Total Length	V.
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or P	roperty Line:	

35-059-20310 OTC PROD. 059-045548 UNIT NO.

Oil and Gas Conservation Division P.O. Box 52000 Oklahoma City, OK 73152-2000 405-522-0577 OCCCentralProcessing@OCC.OK.GOV



Form 1002A

Rev. 2020

ORIGINAL AMENDED (Reason)	Commi	ngle zon	es		**********		Rule 165:10 LETION R								1002A
TYPE OF DRILLING OPERATION	•				SPUD				1			640 Acre	ıs		Addendum
SERVICE WELL	DIRECTIONAL HOLE		HORIZONTAL HOL	.E		FINISHED	2/15/19								Audendum
If directional or horizontal, see re			27N RGE 25	34/	DATE	OF WELL	12/31/								
COUNTY Harpe		TWP	WELL		1	PLETION	1/25/1		- 1						
NAME	Freeman FS	1 6	NO.	-6	-	ROD DATE	1/12/1		- w			1	1		E
ELE (17/01)	1/4 NW 1/4 ENL			980	RECC	MP DATE	1/13/2	021	"			一个			_
Derrick FL 2213 Groun			36.8503653		Longit		9.93826	305			 				
OPERATOR NAME	Latigo Oil & Gas	s, Inc).		/ OCC		10027	7		-	+-	\vdash	+		
ADDRESS		P.O	. Box 1208								╁	\vdash	+		
сіту У	Voodward		STATE	0	K	ZIP	7380	02]		<u> </u>	OCATE W	/ELL	<u> </u>	
COMPLETION TYPE	·	- r	CASING & CEME												
SINGLE ZONE MULTIPLE ZONE		-	CONDUCTOR	s	IZE	WEIGHT	GRADE		FEET		PSI	SAX	TC	P OF CMT	
Application Date COMMINGLED	12/31/2020	- I	SURFACE	+-	5/8	32	J-55		754	_		650	-	IDEAGE	
LOCATION EXCEPTION	12/31/2020	\dashv \vdash	INTERMEDIATE	+°	5/6	32	J-55		751			650	130	JRFACE	
ORDER NO. MULTIUNIT ORDER NO.			PRODUCTION	1	.5	11.6, 10.5, 9.5	K-55		6770			250	+	5670 5%	70
INCREASED DENSITY ORDER NO.		1	LINER	+-								200	+	2010 56	,,
	ID & TYPE		PLUG @		TYPE		PLUG @		TYPE			TOTAL			
	ID & TYPE		PLUG @	/	TYPE		PLUG @		TYPE	<i>a</i>		DEPTI	4	6770	
COMPLETION & TEST DATA	T	1			T	ZMWS		3540	PUN	7			011		
FORMATION	Cheroke		W Morrov	y San	9	neste	rume	?					Old	Frac	5
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.	70 05323 (640		39174*(6	(40)	ł		0)								
Disp, Comm Disp, Svc	Gas		Gas	Ľ	Ga	as				Via .			1		
	6304-631	1	6526-3	2	66	15-661	8		77	70	H	MI			
PERFORATED INTERVALS	6320-6320	6			6639-6645										
iii Eiii Eiii			***************************************		66	70-667	76								
ACID/VOLUME	4995 Gals 15	%HC	L none		\vdash	Daals	+		2-11-11-11-11-11-11-11-11-11-11-11-11-11						
	See Orlg 100				-	e Orig						_			
FRACTURE TREATMENT							١,٠,	1							
(Fluids/Prop Amounts)	14,990 gals 2% Nitrogen (N2)		26,000gals	Hierd	25	acogal.	SHUND	20/10	sand I	20016	100	mesh	Sand	l	
	619241 SCF		Refigio 25,0	00 105	13	70005	AN	237te	onsco	2 tota	1 Au	1122	466	5	
	Min G	as Allov	vable (165:10-17	-7) 5	cfh	2,50%00	2		ser/Measu				gy Trans		
INITIAL TEST DATA		OR Allowal						First S	ales Date			1	/12/1973		
INITIAL TEST DATE	1/24/2021	T	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Π		T					T			
OIL-BBL/DAY	2 BO				T					***************************************					
OIL-GRAVITY (API)	40				T										
GAS-MCF/DAY	37 MCF														
GAS-OIL RATIO CU FT/BBL	18500														
WATER-BBL/DAY	0 BW														
PUMPING OR FLOWING	Pumping	1 1 1													
INITIAL SHUT-IN PRESSURE	100#														
CHOKE SIZE															
FLOW TUBING PRESSURE	10#														
A record of the formations drill to make this report, which was	led through, and pertinent re prepared by me or under m	emarks a ly superv	re presented on the vision and direction,	reverse with the	e. I de	clare that I ha	ve knowled ed herein to	ge of the c be true, c	contents of to	his report a complete to	nd am a	authorized st of my ki	by my o	organization e and bellef.	
TE						/P-Operation			_		2021			56-1416	
P.O. Bo		W	Voodward		E (PRII OK	NT OR TYPE 7380			rv	_ت anb@i	_{ATE} atiad			NUMBER	
ADDR			CITY		ATE	ZIP			. ,		Anni				