

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051247480000

**Completion Report**

Spud Date: January 21, 2020

OTC Prod. Unit No.: 05122688000000

Drilling Finished Date: April 09, 2020

1st Prod Date: August 30, 2020

Completion Date: August 11, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: WRIGHT 2H-25-36

Purchaser/Measurer: IRON HORSE

Location: GRADY 25 10N 8W  
NW NW NW SE  
2375 FSL 2410 FEL of 1/4 SEC  
Latitude: 35.3116919 Longitude: -97.99688796  
Derrick Elevation: 1336 Ground Elevation: 1369

First Sales Date: 08/29/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715726		711483	
	Commingled			713269	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	568		240	SURFACE
INTERMEDIATE	7	29	P-110	11945		430	9618

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7982	0	664	11748	19730

**Total Depth: 19755**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2020	MISSISSIPPIAN	37	51	499	13486	1345	FLOWING	2600	20	1174

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359 MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
712357	640
669119	640
715725	MULTIUNIT

Perforated Intervals	
From	To
12425	19684

Acid Volumes	
19,000 GALLONS	

Fracture Treatments	
14,722,019 POUNDS OF PROPPANT; 272,447 BBLS	

Formation	Top
MISSISSIPPIAN	12214

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 36 TWP: 10N RGE: 8W County: GRADY  SE SE SW SE  109 FSL 1243 FWL of 1/4 SEC  Depth of Deviation: 11971 Radius of Turn: 344 Direction: 181 Total Length: 7545  Measured Total Depth: 19755 True Vertical Depth: 12188 End Pt. Location From Release, Unit or Property Line: 109

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1145648