## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043237020000 **Completion Report** Spud Date: June 12, 2019

OTC Prod. Unit No.: 043-226005 Drilling Finished Date: August 18, 2019

1st Prod Date: September 14, 2019

Completion Date: September 03, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: RAPP 12/1-19-18 3H Purchaser/Measurer: ENABLE

Location: **DEWEY 13 19N 18W** First Sales Date: 09/14/2019

NW NE NW NW 200 FNL 700 FWL of 1/4 SEC

Latitude: 36.12940991 Longitude: -99.077037075 Derrick Elevation: 1871 Ground Elevation: 1848

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST

**OKLAHOMA CITY, OK 73104-2509** 

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception					
Order No					
706987					
714990*					

Increased Density					
Order No					
695375					
694333					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J55	415	150	370	SURFACE
INTERMEDIATE	9 5/8	36	J55	1510	800	400	SURFACE
PRODUCTION	7	26	L80	11500	2400	910	2103

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P110	9293	0	0	10638	19931

Total Depth: 19931

Packer					
Depth	Brand & Type				
11280	AS1-X				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2019	MISSISSIPPIAN	637	46	3174	4983	2209	FLOWING	320	64	660

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
647113	640				
648233	640				
706986	MU				

Perforated Intervals					
From To					
There are no Perf. Intervals records to display.					

**Acid Volumes** 

4176 BBL 7.5% HCL

Fracture Treatments

178,334 BBLS OF FLUID & 5,069,686 LBS OF SAND

Formation	Тор
BASE HEEBNER SHALE	6387
BASE DOUGLAS SAND	6704
TONKAWA SAND	6840
COTTAGE GROVE SAND	7286
HOGSHOOTER	7595
OSWEGO LIME	8053
CHEROKEE SHALE	8246
MORROW SAND	9195
MISS. UNCONFORMITY/CHESTER	9309
MANNING	10173
BASE MANNING LIME	10444
MANNING SHALE	10549
MISSISSIPPIAN	10500
UPPER MERAMEC	10651
MIDDLE MERAMEC	10863
LOWER MERAMEC	11223
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Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - OPEN HOLE COMPLETION FROM BOTTOM 7" @ 11500 TO TERMINUS @ 19931'. THE 4 1/2" LINER IS NOT CEMENTED.

OCC - PERFORATIONS 11500-16551, 16551-19931

OCC - ORDER 714990\* NUNC PRO TUNC FOR LOCATION EXCEPTION ORDER 706987 TO CORRECT ERROR.

OCC - 697215 EXCEPTION TO OAC 165:10-3-28(C) DISMISSED BY ORDER 705724.

OCC - INTERMIN ORDER 697215 - EXCEPTION TO OAC 165:10-3-28 DISMISSED BY ORDER 705724

OCC - ORDER 706986 MULTIUNIT

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#### **Lateral Holes**

Sec: 1 TWP: 19N RGE: 18W County: DEWEY

SW NE SW NW

1868 FNL 722 FWL of 1/4 SEC

Depth of Deviation: 10896 Radius of Turn: 394 Direction: 2 Total Length: 8416

Measured Total Depth: 19931 True Vertical Depth: 10955 End Pt. Location From Release, Unit or Property Line: 1868

# FOR COMMISSION USE ONLY

1143836

Status: Accepted

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