

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245150000

Completion Report

Spud Date: December 01, 2018

OTC Prod. Unit No.: 051-225983

Drilling Finished Date: January 26, 2019

1st Prod Date: July 18, 2019

Completion Date: May 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NABORS 2-28-33XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 28 7N 5W
S2 N2 NW NW
566 FNL 660 FWL of 1/4 SEC
Derrick Elevation: 1196 Ground Elevation: 1166

First Sales Date: 7/18/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690461		687402	
	Commingled			689844	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1516		460	SURFACE
PRODUCTION	5.5	23	P-110ICY	22395		3315	9900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22397

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2019	WOODFORD	102	43.6	201	1971	1828	FLOWING	1991	38/64	232

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
631358	640
582458	640
690906	MULTIUNIT

Perforated Intervals

From	To
11987	22219

Acid Volumes

2110 BBLS 15% HCL ACID, 1832 BBLS 6% HCL & 1.5% HF ACID

Fracture Treatments

547,455 BBLS FLUID & 25,124,366 LBS OF SAND

Formation	Top
WOODFORD	11167

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 33 TWP: 7N RGE: 5W County: GRADY

SE SW SW SW

50 FSL 617 FWL of 1/4 SEC

Depth of Deviation: 11365 Radius of Turn: 458 Direction: 180 Total Length: 10410

Measured Total Depth: 22397 True Vertical Depth: 12208 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1143295

Status: Accepted