

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263480000

**Completion Report**

Spud Date: December 05, 2018

OTC Prod. Unit No.: 073-225557-0-0000

Drilling Finished Date: January 02, 2019

1st Prod Date: May 19, 2019

Completion Date: May 19, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SMITH BROTHERS 1609 2H-1X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 12 16N 9W  
SE SE SE SW  
230 FSL 2330 FWL of 1/4 SEC  
Latitude: 35.870904 Longitude: -95.110344  
Derrick Elevation: 1204 Ground Elevation: 1179

First Sales Date: 5/19/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687597		685873	
	Commingled			685872	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1480		450	SURFACE
PRODUCTION	5 1/2	20	P-110	18903		2505	1513

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18928**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 24, 2019	MISSISSIPPIAN	280	40	979	7914	2216	FLOWING	1000	38	142

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
632727	640
687596	MULTIUNIT

Perforated Intervals

From	To
9340	18831

Acid Volumes

TOTAL HCL 15% = 74 BBLS

Fracture Treatments

TOTAL FLUID = 598,403 BBLS  
TOTAL PROPPANT = 24,732,000 LBS

Formation	Top
MISSISSIPPIAN	8875

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 1 TWP: 16N RGE: 9W County: KINGFISHER

NW   NW   NE   NW

85 FNL   1554 FWL of 1/4 SEC

Depth of Deviation: 9271 Radius of Turn: 610 Direction: 1 Total Length: 9491

Measured Total Depth: 18928 True Vertical Depth: 8770   End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

Status: Accepted

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