

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225560000

Completion Report

Spud Date: October 12, 2018

OTC Prod. Unit No.: 039-225322-0-0000

Drilling Finished Date: December 29, 2018

1st Prod Date: February 25, 2019

Completion Date: February 06, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FRANSEN 1H-8-17

Purchaser/Measurer: MARK WEST

Location: CUSTER 8 13N 20W
N2 NW NE NE
275 FNL 990 FEL of 1/4 SEC
Derrick Elevation: 1844 Ground Elevation: 1818

First Sales Date: 02/25/2019

Operator: EHVI EXPLORATION LLC 24261

100 N BROADWAY STE 1800
OKLAHOMA CITY, OK 73102-8614

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
699763

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	13.375	54.5	J-55	591		1170	SURFACE
INTERMEDIATE	9.625	36	J-55	4864		505	2500
INTERMEDIATE	7	26	HCP-110	12540		325	8500
PRODUCTION	5	18	HCP-110	20295		694	8524

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20303

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2019	CHEROKEE	6	43.3	2734	455667	2013	FLOWING		17	5790

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

Spacing Orders

Order No	Unit Size
688427	1280

Perforated Intervals

From	To
13250	20278

Acid Volumes

20,500 GALLONS

Fracture Treatments

14,841,480 POUNDS PROPPANT, 331,501 BARRELS

Formation	Top
PINK LIME	12594
RED FORK	12679

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: OCC - MECHANICAL ISSUES AROSE DURING DRILLING - CONCERNS OF STICKING TOOLS IN THE HOLE SO DECISION WAS MADE TO CEASE DRILLING TO AVOID LOSING THE HOLE PER FINAL LOCATION EXCEPTION ORDER, LATERAL 7028' PER THAT ORDER.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 13N RGE: 20W County: CUSTER

SW NW SE NE

1907 FNL 1316 FEL of 1/4 SEC

Depth of Deviation: 12682 Radius of Turn: 256 Direction: 176 Total Length: 6933

Measured Total Depth: 20303 True Vertical Depth: 12930 End Pt. Location From Release, Unit or Property Line: 1907

FOR COMMISSION USE ONLY

1142875

Status: Accepted

RECEIVED

MAY 15 2019

Form 1002A
Rev. 2009

API NO. 03922556
OTC PROD. UNIT NO. 039-225322-0-0000

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Custer	SEC	08	TWP	13N	RGE	20W
LEASE NAME	Fransen			WELL NO.	1H-8-17		
N2 1/4 NW 1/4 NE 1/4 NE 1/4	FNL			1st PROD DATE	02/25/2019		
ELEVATION N Derrick	1844	Ground	1818	RECOMP DATE			
OPERATOR NAME	EHVI Exploration, LLC			OTC/OCC OPERATOR NO.	24261		
ADDRESS	100 N Broadway Ste. 1800						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

640 Acres

W										E									
LOCATE WELL																			

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
COMINGLED
Application Date _____
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	55		60	0	0	Surface
SURFACE	13.375	54.5	J-55	591	0	1170 860	Surface
INTERMEDIATE	9.625	36	J-55	4,864	0	505	2,500
INTERMEDIATE	7	26	HCP-110	12540	0	325	8500
PRODUCTION	5	18	HCP-110	20295		694	8,524
						TOTAL DEPTH	20,303

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Cherokee						
SPACING & SPACING ORDER NUMBER	688427 (1280)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	13250						
	20278						
ACID/VOLUME	20500 Gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	14841480 lbs prop	331501 BBLS					

Min Gas Allowable (165:10-17-7) _____ Gas Purchaser/Measurer Mark West
OR
Oil Allowable (165:10-13-3) _____ First Sales Date 2/25/2019

INITIAL TEST DATA

INITIAL TEST DATE	03/05/2019				
OIL-BBL/DAY	6				
OIL-GRAVITY (API)	43.3				
GAS-MCF/DAY	2734				
GAS-OIL RATIO CU FT/BBLS	455667				
WATER-BBL/DAY	2013				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE	17				
FLOW TUBING PRESSURE	5790				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Jordan Brim NAME (PRINT OR TYPE) Jordan Brim DATE 05/09/2019 PHONE NUMBER (918) 949-4680
ADDRESS 100 N. Broadway Ste 1800 CITY Oklahoma City STATE Ok ZIP 73102 EMAIL ADDRESS Jordan@ce2ok.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Pink Lime	12,594
Redfork	12,679

LEASE NAME Fransen WELL NO. 1H-8-17

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input checked="" type="checkbox"/> yes _____ no
If yes, briefly explain below	

Other remarks:

OCC-Mechanical issues arose during drilling concerns of sticking tools in the hole so decision was made to cease drilling to avoid losing the hole per Final Order Location Exception Lateral Length 7028' per Final Location Exception

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1							
SEC	TWP	RGE	COUNTY				
17	13N	20W	Custer				
Spot Location	SW 1/4	NW 1/4	SE 1/4	NE 1/4	Feet From 1/4 Sec Lines	FNL	
Depth of Deviation	12,682	Radius of Turn	256	Direction	176	Total Length	
Measured Total Depth	20,303	True Vertical Depth	12,930	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			