

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019210780001

Completion Report

Spud Date: August 17, 1972

OTC Prod. Unit No.:

Drilling Finished Date: September 01, 1972

Amended

1st Prod Date: September 09, 1972

Amend Reason: PERFORATED PERMIAN / CORRECT LOCATION

Completion Date: October 19, 1972

Recomplete Date: March 01, 2021

Drill Type: STRAIGHT HOLE

Well Name: HOLLINGSWORTH R1

Purchaser/Measurer:

Location: CARTER 35 3S 2W
NW SE NW SE
1856 FSL 673 FWL of 1/4 SEC
Latitude: 34.250549 Longitude: -97.376175
Derrick Elevation: 0 Ground Elevation: 976

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133
PO BOX 1988
301 W MAIN ST STE 415
ARDMORE, OK 73402-1988

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	723	J-55	723			SURFACE
PRODUCTION	4.5	9.5	K-55	5853		350	4811

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5853

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
668	CEMENT
5663	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2021	PERMIAN					40	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	20 ACRE LEASE

Perforated Intervals

From	To
296	304
338	344
350	370

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
PERMIAN	0
CISCO	730

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

LATITUDE / LONGITUDE NAD 83 OK NORTH. THE PERFORATIONS WERE NOT BROKEN DOWN OR TREATED. THE WELL WAS PUMPED FOR APPROXIMATELY A MONTH AND MADE 40 BPD OF 300 PPM CL-WATER. THE PLUGGING PROCESS HAS BEEN INITIATED. PRIOR TO THE PERMIAN TEST, A RE-ENTRY OF THIS WELL'S 4.5" WAS ATTEMPTED AND FAILED. A CEMENT PLUG WAS PUMPED AT THAT TIME PER THE OCC RULES AND THE TOP OF THAT PLUG IS A 668'. OCC - THE ORIGINAL 4 1/2" CASING WAS SHOT OFF AT 779' WHEN WELL PLUGGED ORIGINALLY SEPTEMBER 2, 2010. NO NEW CASING RAN PERFORATIONS IN PERMIAN IN SURFACE CASING. OPERATOR FAILED TO HAVE APPROVED PERMIT. PERMIAN OFF PATTERN NEEDED LOCATION EXCEPTION UNSPACED COMMON SOURCE OF SUPPLY TO 20 ACRE LEASE S/2 NW SE/4 ONLY 127' FNL.

FOR COMMISSION USE ONLY

1146801

Status: Accepted

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

API NO. 35-019-21078
OTC PROD.
UNIT NO.

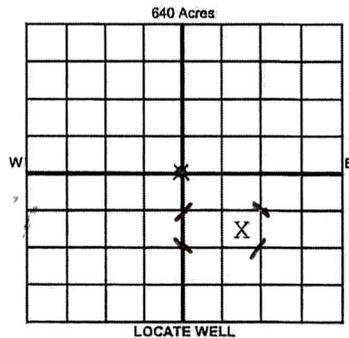
ORIGINAL
 AMENDED (Reason) Perforated Permian / Correct location Rule 165:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 8/17/72
DRLG FINISHED DATE 9/1/72
DATE OF WELL COMPLETION 10/19/72
1st PROD DATE 9/9/72
RECOMP DATE 3/1/21

COUNTY Carter SEC 35 TWP 3S RGE 2W
LEASE NAME Hollingsworth WELL NO. R 1
NW 1/4 SE 1/4 NW 1/4 SE 1/4 FSL1856 FWL673
ELEVATION Derick FL Ground 976 Latitude 34.250549 Longitude 97.376175

OPERATOR NAME Ardmore Production & Exploration Co. OTC / OCC OPERATOR NO. 16133
ADDRESS PO Box 1988
CITY Ardmore STATE OK ZIP 73401



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75	723	J55	723			Surface
INTERMEDIATE							
PRODUCTION	4.5	9.5	K55	5853		350	4811
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 888 TYPE cement PLUG @ _____ TYPE _____ TOTAL DEPTH 5853
PACKER @ _____ BRAND & TYPE _____ PLUG @ 5683 TYPE CIBP PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
L. Fusilinid Permian	86266	Oil Dry below plug Dry	5713-22 296-304 5724-29 338-344 350-370		

RECEIVED
AUG 19 2021
OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE
10-19-72	17	38	0	0	0	Pumping	0		
4/1/21	0		0	0	40	Pumping			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Charles Teacle NAME (PRINT OR TYPE) Charles Teacle DATE 8/17/21 PHONE NUMBER 5802232292
ADDRESS PO Box 1988 CITY Ardmore STATE OK ZIP 73402 EMAIL ADDRESS ardmore_production@hotmail.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Hollingsworth WELL NO. 1

NAMES OF FORMATIONS	TOP
Permian Cisco	Surface 730' MD

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

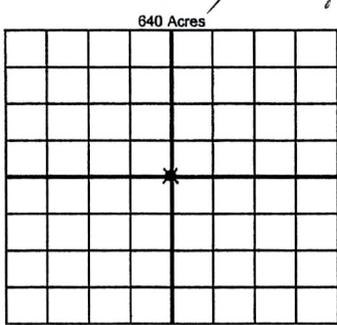
If yes, briefly explain below _____

Other remarks: Lat/Long NAD 83 OK North. The perforations were not broken down or treated.

The well was pumped for approximately a month and made 40 bpd of 300 ppm Cl- water. The plugging process has been initiated. Prior to the Permian test a re-entry of this well's 4.5" was attempted and failed. A cement plug was pumped at that time per the OCC rules and the top of that plug is at 668'.

OCC - The original 4 1/2" casing was shot off at 779' when well plugged originally 9-2-2010

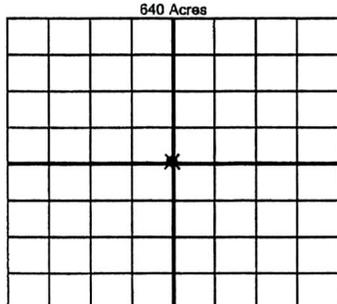
No new casing can perforations in Permian in surface casing. Operator failed to have approved



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

Permit. Permian off pattern, needed location exception

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) *to 20 acre Lease S1/2NWSE1/4 only 127' FNL.*

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

Image with 1002A

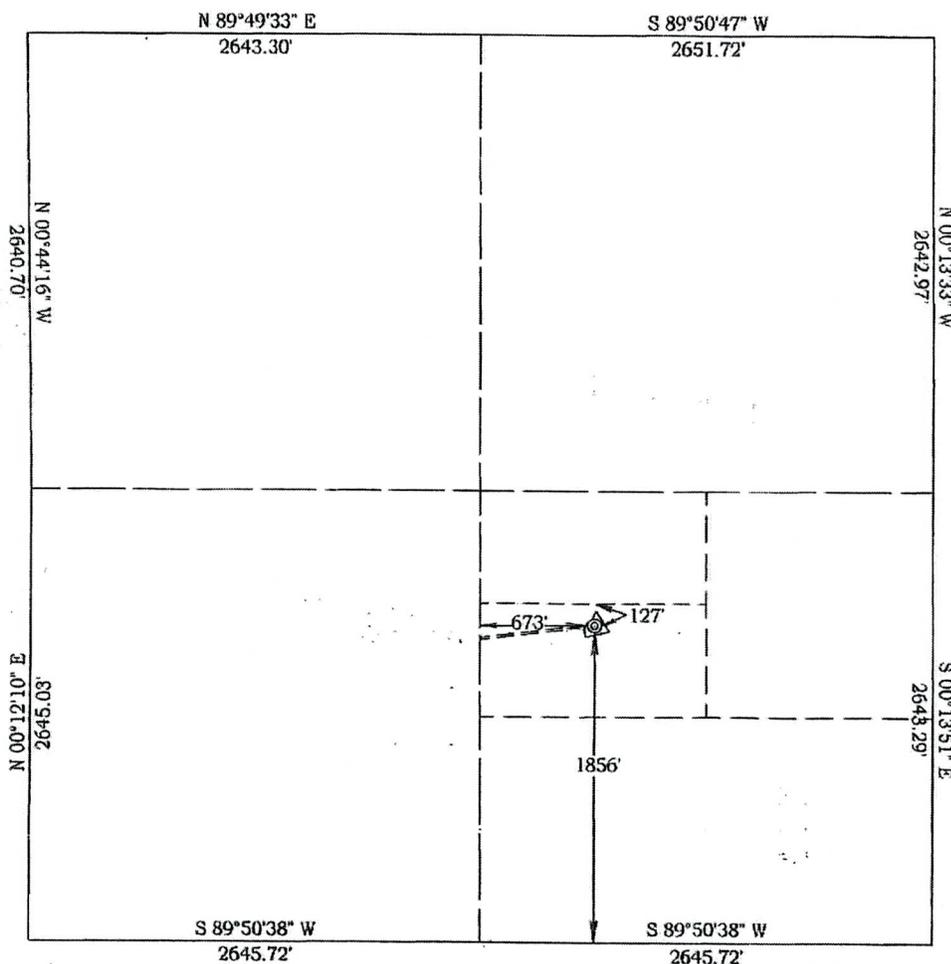
Well Location Plat

M & M Land Surveying, Inc.
520 "E" Street NW. Ardmore, OK. 73401
Office 580-226-0446 Mobile 580-221-4999

Company Name: Ardmore Production Lease Name: Hollingsworth #1
Section 35 Township 3 South Range 2 West County Carter Oklahoma

Primary Location 1856' FSL - 673' FWL of SE/4 Elevation 975' Good Location? Yes
Alternate _____
Alternate _____

Topography _____
Existing Pad _____



SCALE 1" = 1000'
0' 1000'

Job # 21076
Date 8/10/2021

NAD 83 OK North
Surface Location
Latitude: 34.250549°
Longitude: 97.376175°
N= 334,376'
E=2,157,014'

NAD 27 OK North
Surface Location
Latitude: 34.250458°
Longitude: 97.375876°
N= 334,334'
E=2,188,609'

Best Accessibility to Location
From the South.

Distance & Direction From The intersection of Keller Road and Holiday Road is the
Northeast Corner of Section 35.
Highway or Town _____

CERTIFICATE:

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown.

D. Harry McClintick
D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.



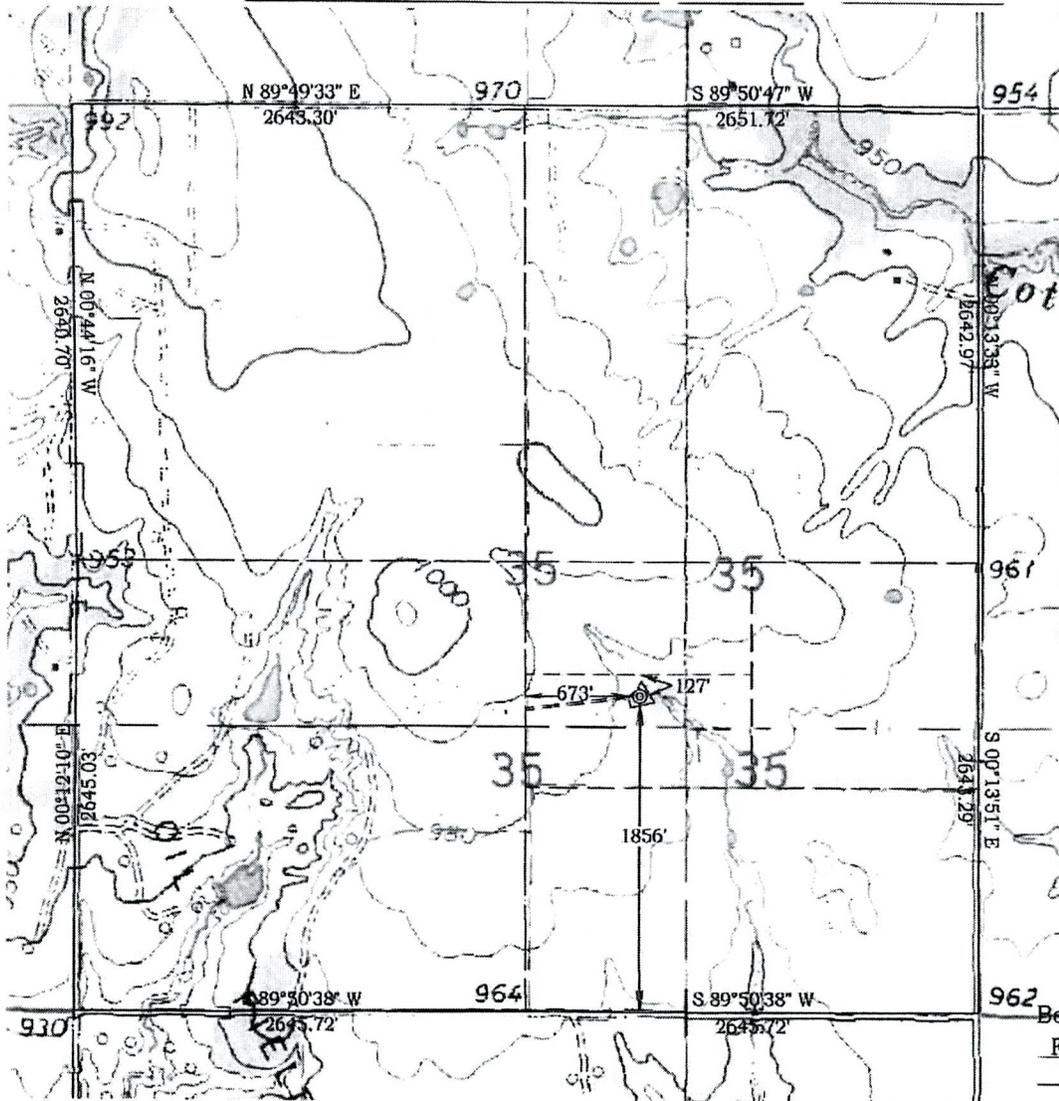
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