

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019210780001

Completion Report

Spud Date: August 17, 1972

OTC Prod. Unit No.:

Drilling Finished Date: September 01, 1972

Amended

1st Prod Date: September 09, 1972

Amend Reason: PERFORATED PERMIAN / CORRECT LOCATION

Completion Date: October 19, 1972

Recomplete Date: March 01, 2021

Drill Type: STRAIGHT HOLE

Well Name: HOLLINGSWORTH R1

Purchaser/Measurer:

Location: CARTER 35 3S 2W
NW SE NW SE
1856 FSL 673 FWL of 1/4 SEC
Latitude: 34.250549 Longitude: -97.376175
Derrick Elevation: 0 Ground Elevation: 976

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133
PO BOX 1988
301 W MAIN ST STE 415
ARDMORE, OK 73402-1988

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	723	J-55	723			SURFACE
PRODUCTION	4.5	9.5	K-55	5853		350	4811

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5853

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
668	CEMENT
5663	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2021	PERMIAN					40	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: PERMIAN				Code: 459PRMN				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
NONE		20 ACRE LEASE		296			304			
				338			344			
				350			370			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
PERMIAN	0
CISCO	730

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LATITUDE / LONGITUDE NAD 83 OK NORTH. THE PERFORATIONS WERE NOT BROKEN DOWN OR TREATED. THE WELL WAS PUMPED FOR APPROXIMATELY A MONTH AND MADE 40 BPD OF 300 PPM CL-WATER. THE PLUGGING PROCESS HAS BEEN INITIATED. PRIOR TO THE PERMIAN TEST, A RE-ENTRY OF THIS WELL'S 4.5" WAS ATTEMPTED AND FAILED. A CEMENT PLUG WAS PUMPED AT THAT TIME PER THE OCC RULES AND THE TOP OF THAT PLUG IS A 668'. OCC - THE ORIGINAL 4 1/2" CASING WAS SHOT OFF AT 779' WHEN WELL PLUGGED ORIGINALLY SEPTEMBER 2, 2010. NO NEW CASING RAN PERFORATIONS IN PERMIAN IN SURFACE CASING. OPERATOR FAILED TO HAVE APPROVED PERMIT. PERMIAN OFF PATTERN NEEDED LOCATION EXCEPTION UNSPACED COMMON SOURCE OF SUPPLY TO 20 ACRE LEASE S/2 NW SE/4 ONLY 127' FNL.

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1146801</div> </div>

API NO. 35-019-21078
OTC PROD. UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

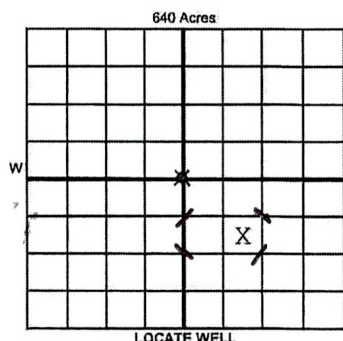
Perforated Permian / *Correct Location* Rule 165:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	35	TWP	3S	RGE	2W	SPUD DATE	8/17/72
LEASE NAME	Hollingsworth	WELL NO.	R 1	DATE OF WELL COMPLETION	10/19/72	1st PROD DATE	9/9/72	RECOMP DATE	3/1/21
NW 1/4 SE 1/4 NW 1/4 SE 1/4	FSL1856	FNL673	ELEVATION	Ground	976	Latitude	34.250549	Longitude	97.376175
OPERATOR NAME	Ardmore Production & Exploration Co.	OTC / OCC OPERATOR NO.	16133	ADDRESS	PO Box 1988	CITY	Ardmore	STATE	OK
ZIP	73401								



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75	723	J55	723			Surface
INTERMEDIATE							
PRODUCTION	4.5	9.5	K55	5853		350	4811
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 888 TYPE cement PLUG @ _____ TYPE _____ TOTAL DEPTH 5853
PACKER @ _____ BRAND & TYPE _____ PLUG @ 5483 TYPE CIBP PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	L. Fusilinid	Permian			
SPACING & SPACING ORDER NUMBER	86266	20 acre LEASE 1/2 NW SE			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil Dry below plug	Dry			
PERFORATED INTERVALS	5713-22	296-304			
	5724-29	338-344			
		350-370			
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

RECEIVED

AUG 19 2021

OKLAHOMA CORPORATION
COMMISSION

Min Gas Allowable (165:10-17-7)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10-19-72	4/1/21			
OIL-BBL/DAY	17	0			
OIL-GRAVITY (API)	38				
GAS-MCF/DAY	0	0			
GAS-OIL RATIO CU FT/BBL	0	0			
WATER-BBL/DAY	0	40			
PUMPING OR FLOWING	Pumping	Pumping			
INITIAL SHUT-IN PRESSURE		0			
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Charles Teacle
PO Box 1988 Ardmore OK 73402
ADDRESS CITY STATE ZIP
DATE 8/17/21 PHONE NUMBER 5802232292
EMAIL ADDRESS ardmore_production@hotmail.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Permian	Surface
Cisco	730' MD

LEASE NAME Hollingsworth

WELL NO. 1

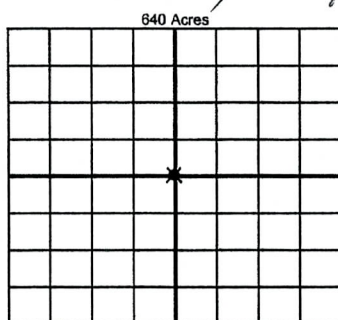
FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below	

Other remarks: Lat/Long NAD 83 OK North. The perforations were not broken down or treated.

The well was pumped for approximately a month and made 40 bpd of 300 ppm Cl- water. The plugging process has been initiated. Prior to the Permian test a re-entry of this well's 4.5" was attempted and failed. A cement plug was pumped at that time per the OCC rules and the top of that plug is at 668'.

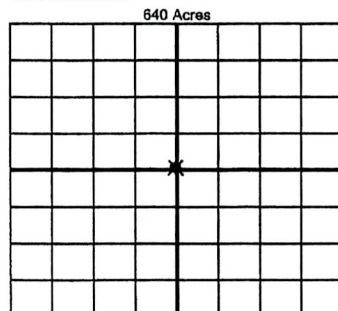
*OCC - The original 4 1/2" casing was shot off at 779' when well plugged originally 9-2-2010
No new casing can perforations in Permian in surface casing. Operator failed to have approved*



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE *Permit. Permian off pattern, need a location exception*

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth			Feet From 1/4 Sec Lines
True Vertical Depth			BHL From Lease, Unit, or Property Line:

to 20 acre Lease S1/2 NW SE 1/4 only 127' FNL.

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation			Feet From 1/4 Sec Lines
Radius of Turn			Direction
Measured Total Depth			Total Length
True Vertical Depth			BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation			Feet From 1/4 Sec Lines
Radius of Turn			Direction
Measured Total Depth			Total Length
True Vertical Depth			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation			Feet From 1/4 Sec Lines
Radius of Turn			Direction
Measured Total Depth			Total Length
True Vertical Depth			BHL From Lease, Unit, or Property Line:

Image with 1002A

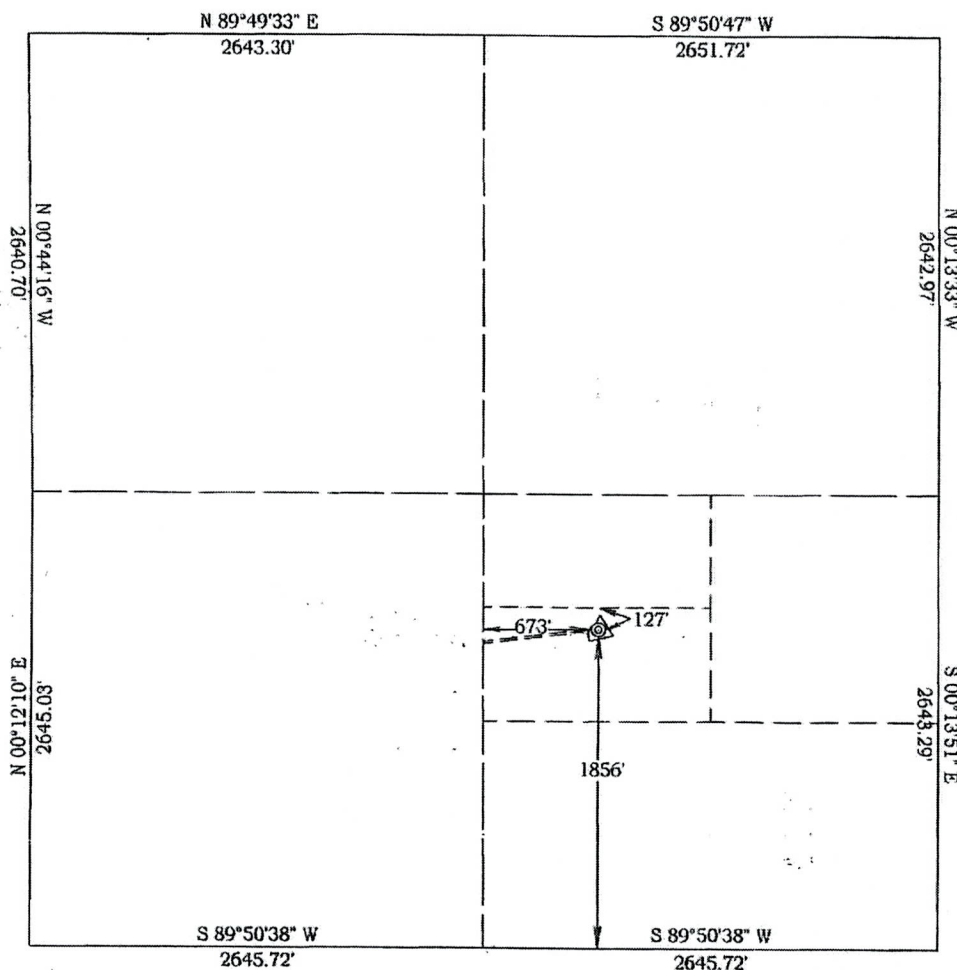
Well Location Plat

M & M Land Surveying, Inc.
520 "E" Street NW. Ardmore, OK. 73401
Office 580-226-0446 Mobile 580-221-4999

Company Name: Ardmore Production Lease Name: Hollingsworth #1
Section 35 Township 3 South Range 2 West County Carter Oklahoma

Primary Location 1856' FSL - 673' FWL of SE/4 Elevation 975' Good Location? Yes
Alternate _____
Alternate _____

Topography
Existing Pad



SCALE 1" = 1000'
0' 1000'

Job # 21076
Date 8/10/2021

NAD 83 OK North
Surface Location
Latitude: 34.250549°
Longitude: 97.376175°
N= 334,376'
E=2,157,014'

NAD 27 OK North
Surface Location
Latitude: 34.250458°
Longitude: 97.375876°
N= 334,334'
E=2,188,609'

Best Accessibility to Location
From the South.

Distance & Direction From The intersection of Keller Road and Holiday Road is the
Northeast Corner of Section 35.
Highway or Town _____

CERTIFICATE:

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown.

D. Harry McClintick
D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.



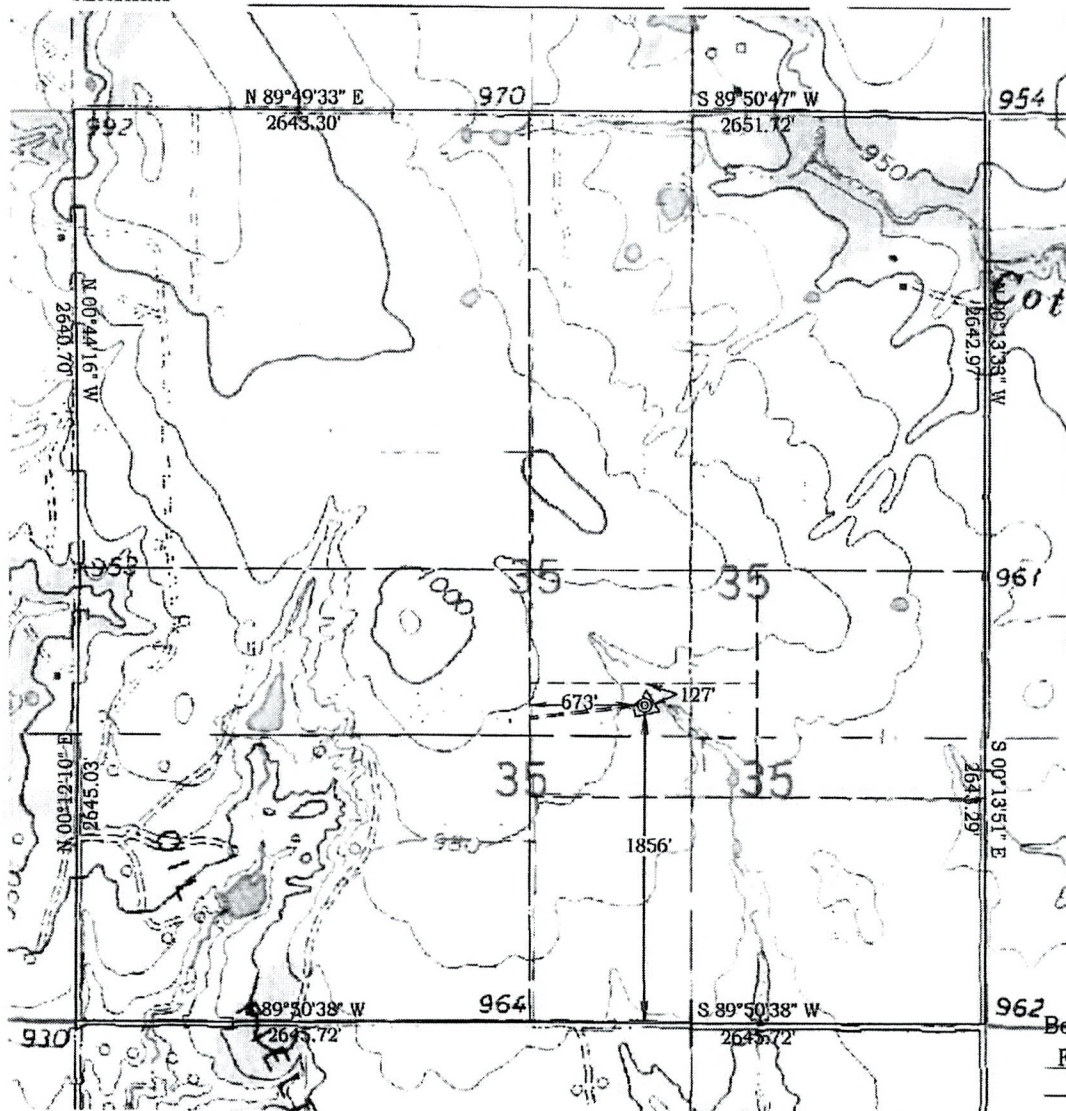
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