Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043236420000

Drill Type:

OTC Prod. Unit No.: 043-224282

Completion Report

Spud Date: August 17, 2018

Drilling Finished Date: September 10, 2018 1st Prod Date: October 08, 2018 Completion Date: October 02, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: PLAINS MARKETING

First Sales Date: 10/8/2018

Well Name:	RANDI 18/7-19-17 2H
	DEWEY 18 19N 17W N2 SE SE SE

HORIZONTAL HOLE

NZ SE SE SE 350 FSL 330 FEL of 1/4 SEC Latitude: 36.11630434 Longitude: -99.044992517 Derrick Elevation: 1979 Ground Elevation: 1956

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST OKLAHOMA CITY, OK 73104-2509

	Completion Type		Location Exception						Increased Density						
Х	Single Zone	Order No						Order No							
	Multiple Zone	689367						680254							
	Commingled										68025	55			
		Casing and Cement													
	Туре				Size	Weight	Gra	ade	Feet		PSI	SAX	Top of CMT		
		SUF	URFACE		9 5/8	36	J-55		1495		1000	640	1395		
		PROD	UCTION		7	29	P-1	110 11141		41	41 2800 425		6436		
		Liner													
		Type Siz		Weig	ght	Grade	Lengt	h	PSI	SAX	Top Depth		Bottom Depth		
		LINER	4 1/2	13 1	1/2	P-110 10		5 2500 885		885	1	0388	20733		

Total Depth: 20734

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
10799	AS1-X	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gra (AP		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2018	MISSISSIPPIAN 188		43		2283	12144	1945	FLOWING	1000	42/64	831
		Con	npletion	n and	Test Data b	y Producing F	ormation	-	-		-
	Formation Name: MISSI	SSIPPIAN			Code: 35	9MSSP	С	lass: OIL			
Spacing Orders						Perforated I					
Order No Unit		nit Size		From		ı 🔤	То				
651	651262 640			10892			20	641			
657193 640											
689	689366 MULTIUNIT										
	Acid Volumes					Fracture Tre	atments				
1,872 BBL 15% HCL AND 1,080 BBL 7.5% HCL				374,550 BBL OF FLUID & 12,059,260 LBS OF SAND.							
F		I									

Formation	Тор
BASE HEEBNER SHALE	6544
TONKAWA SAND	7016
COTTAGE GROVE SAND	7460
HOGSHOOTER	7760
OSWEGO LIME	8252
MORROW SHALE	9141
MISS UNCONFORMITY/CHESTER LIME	9551
MANNING	10511
BASE MANNING LIME	10707
MANNING SHALE	10817
UPPER MERAMEC	10962

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: NO CEMENT TO SURFACE ON SURFACE CASING CEMENT JOB. RAN TEMP LOG, CEMENT 100' BELOW SURFACE. TOPOUT 1" WITH 165 SAX

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 19N RGE: 17W County: DEWEY

NE NW NE NE

196 FNL 675 FEL of 1/4 SEC

Depth of Deviation: 10480 Radius of Turn: 321 Direction: 359 Total Length: 9749

Measured Total Depth: 20734 True Vertical Depth: 10616 End Pt. Location From Release, Unit or Property Line: 196

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