Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051243770000 **Completion Report** Spud Date: July 06, 2018

OTC Prod. Unit No.: 051-224711-0-0000 Drilling Finished Date: July 28, 2018

1st Prod Date: November 21, 2018

Completion Date: November 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: BLUE MOUNTAIN Well Name: VICTORY SLIDE 21-28-9-5 1XH

Location: GRADY 15 9N 5W First Sales Date: 11/21/2018

NE SW SW SW 476 FSL 605 FWL of 1/4 SEC

Latitude: 35.248571 Longitude: -97.72149 Derrick Elevation: 0 Ground Elevation: 1328

Operator: ROAN RESOURCES LLC 24127

> 14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2641

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
681302

Increased Density
Order No
679350

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	311		365	SURFACE
INTERMEDIATE	9 5/8	40	J-55	1445		425	SURFACE
PRODUCTION	5 1/2	23	P-110	19068		1960	6000

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19326

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2018	MISSISSIPIAN	123	41	184	1496	612	PUMPING	1110	128	117

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
394923	640				
654696	640				
681301	MULTIUNIT				

Perforated Intervals					
From	То				
15533	19026				

Acid Volumes

FRAC STAGES 1-34: 17000 GAL OF 15% HCL WATER W/ CITRIC ACID

Fracture Treatments

FRAC STAGES 1-34" 10,280,595 GAL OF FDP-S1292S-17 WATER + 7,708,680 LB OF COMMON WHITE SAND -100 MESH + 2,518,700 LB OF PREMIUM WHITE 40/70 SAND

Formation	Тор
HOXBAR	6465
COTTAGE GROVE	8040
OSWEGO	8996
VERDIGRIS	9140
PINK	9364
BROWN	9628
MISSISSIPPI	9719

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. OCC- IT APPEARS THE COMPLETION INTERVAL IS CLOSER TO THE EAST LINE THAN ALLOWED BY THE INTERIM ORDERS THIS WELL BE DEALT WITH AT THE FINAL HEARINGS.

Lateral Holes

Sec: 28 TWP: 9N RGE: 5W County: GRADY

SW SE NE SE

1449 FSL 528 FEL of 1/4 SEC

Depth of Deviation: 960 Radius of Turn: 374 Direction: 180 Total Length: 9213

Measured Total Depth: 19326 True Vertical Depth: 10113 End Pt. Location From Release, Unit or Property Line: 528

FOR COMMISSION USE ONLY

1141243

Status: Accepted

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