

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073265490001

Completion Report

Spud Date: August 13, 2019

OTC Prod. Unit No.: 073-226280

Drilling Finished Date: September 05, 2019

1st Prod Date: November 06, 2019

Completion Date: November 03, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRISTOL 1808 15-1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 10 18N 8W
SE SE SE SW
155 FSL 2354 FWL of 1/4 SEC
Latitude: 36.04409504 Longitude: -98.04217587
Derrick Elevation: 1102 Ground Elevation: 1081

First Sales Date: 11/12/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707943		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	504		250	SURFACE
PRODUCTION	7	29	P-110	8008		275	3275

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5184	0	460	7854	13038

Total Depth: 13038

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 08, 2019	MISSISSIPPIAN (LESS CHESTER)	216	40	223	1032	863	ESP		64	302

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
663703	640

Perforated Intervals

From	To
8027	12970

Acid Volumes

NO ACID VOLUME REPORTED

Fracture Treatments

7,207,780 LBS 100 MESH, 10,552,794 GAL SLICKWATER

Formation	Top
BIG LIME	6685
OSWEGO 3	6839
VERDIGRIS	6934
PINK LIME	7047
CHESTER	7251
MANNING	7454
MERAMEC	7724
MISSISSIPPIAN (LESS CHESTER)	7780

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 15 TWP: 18N RGE: 8W County: KINGFISHER
S2 S2 SE SW
99 FSL 1900 FWL of 1/4 SEC
Depth of Deviation: 7373 Radius of Turn: 442 Direction: 182 Total Length: 4971
Measured Total Depth: 13038 True Vertical Depth: 7846 End Pt. Location From Release, Unit or Property Line: 99

FOR COMMISSION USE ONLY

Status: Accepted

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